

# Sustainability Performance and Data Report 2022



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We're committed to reporting our performance, methodology and data every year in a transparent way. In this report you'll find details of performance against our sustainability targets, along with our comprehensive sustainability disclosures aligned with best practice frameworks and standards.

Welcome

and data

performance

to our

report

## 01

## Corporate commitments and performance summary

#### **Build well**

We will design, develop and manage places to tackle climate change, enhancing the health of the environment by achieving net zero and going beyond.

Theme	Targets and Metrics	FY21/22 performance				
Decarbonising our portfolio transitioning to net zero	Reduce operational carbon emissions (tCO $_2$ e) by 70% by 2030, for property under our management for at least two years (compared with a 2013/14 baseline).	52% operational carbon reduction.				
	Reduce average embodied carbon by 50% compared with a typical building by 2030 by prioritising asset retention where possible, smart design and using sustainable materials.	New target – performance to be reported next year.				
	Reduce energy intensity by 45% by 2030 (compared with a 2013/14 baseline).	34% energy intensity reduction.				
	Source 85% of total energy (electricity, gas, heating and cooling) consumption from renewable sources by 2030.	66%				
	Ensure 100% of assets located in areas highly exposed to climate risks have adaptation measures in place.	For assets located in areas highly exposed to physical risks we continue to ensure adequate protection and mitigation plans are in place, including Business Continuity and Emergency Response Plans.				
Enhancing nature and green spaces	Achieve a 25% biodiversity net gain by 2030 across our operational sites currently offering the greatest potential (2016/17 baseline).	13% biodiversity net gain.				
	Achieve a 15% uplift in biodiversity for all new developments by 2030.	New target – performance to be reported next year.				
Using resources efficiently	For every development, source 100% of core construction materials from ethical and sustainable sources, extending this across our full supply chain in due course.	100% of core construction materials with a responsible sourcing certification.				
	Promote reuse and circular economy principles and achieve at least 75%	Recycling across operations: 71%				
	annual recycling rate across our portfolio and new developments.	Recycling across new developments: 99.5%				
	Undertake water management assessment across assets under our operational control and set water targets by 2023.	New target – performance to be reported next year.				

## Corporate commitments and performance summary continued

#### Live well

We will create opportunities and inclusive places to change lives, supporting communities to thrive.

Theme	Targets and Metrics	FY21/22 performance				
Creating opportunities	From a 2020 baseline, empower 30,000 people facing barriers into employment	1,802 people empowered towards the world of work including:				
and tackling local issues	with the skills and opportunities to enter the world of work by 2030.	→ Total number of people supported into employment or received employability support: 1,040				
		→ Total number of young people engaged through our education programmes and careers sessions: 762				
		Please note: this doesn't include people supported through our developme activities as this is a new target and will be included next year.				
	From a 2020 baseline, deliver £200 million of social value in our local	£5.1m of social value delivered including:				
	communities by 2030, addressing social issues relevant to each area.	ightarrow Social value created through supporting people into employment: £2.4m				
		→ Social value created through volunteering: £195,000				
		ightarrow Total value of support for charitable partnerships: £2.5m				
		Please note: this doesn't include social value created through our development activities as this is a new target and will be included next year.				
nclusive places	We will design, develop and manage our assets and new developments to be accessible ensuring everyone feels like they belong.	This year we achieved Disability Confident certification at a number of our assets, with five sites receiving Disability Confident Leader certification.				
		Received a Stonewall Bronze Employer Award and introduced a 'transitioning at work' policy.				
	Accelerate diverse representation across all levels at Landsec:	51% of our employees are female and ethnic minority representation is 17% Our female representation is 35% at leader level and 30% at senior leader level. Our ethnic minority representation is 10% at leader and 3% at senior leader level.				
	→ 2025 target for female representation: 50% whole organisation; 50% Board, Exec and Senior Leaders; 40% Leader.					
	→ 2025 target BAME representation: >14% whole organisation; 14% Board, Exec and Senior Leaders; 14% Senior leaders.					
	→ Sexual orientation: achieve appropriate accreditation as a welcoming place to work for everyone irrespective of sexual orientation.					
	→ Disability: Achieve appropriate accreditation as a welcoming place to work for everyone irrespective of physical ability.					
Improving wellbeing	Promote a culture which enhances Landsec colleagues' wellbeing, having relevant policies and delivering impactful campaigns.	This year we launched an information hub to provide access to all wellbeing support including our employee assistance programme, our virtual GP, documents and apps. We continue to encourage individuals to focus on their physical and mental health and provide ongoing training to our 18 mental- health first aiders.				
	Achieve WELL portfolio programme annually for our directly managed office portfolio and new developments setting a baseline score against which we will aim for continual improvement.	In 2021 we became the first UK REIT to sign up to the WELL Portfolio Programme.				



## Corporate commitments and performance summary continued

Act well					
We will be a fair and responsib	le business in everything we do.				
Theme	Targets and Metrics	FY21/22 performance			
Embedding ESG	All Landsec colleagues to have individual objectives to support the delivery of Build well, Live well, Act well with a proportion of remuneration linked to our energy and carbon targets.	This is the first year that we have linked a proportion of all colleagues' remuneration to the delivery of our energy and carbon targets. In 22/23, we're encouraging all Landsec colleagues to set individual objectives to support achieving our vision.			
	Build relationships with our customer base (office and brand partners), establishing partnerships to drive improved sustainability performance for mutual gain.	This year we have engaged over 80 of our office customers on their sustainability plans and investigated opportunities for collaboration. Additionally, we have conducted 'energy deep dives' with 15 occupiers to identify opportunities for energy reduction.			
Doing the basics brilliantly	Build relationships with our strategic suppliers ensuring compliance to our Supplier Code of Conduct and enhancing sustainable practices throughout our supply chain.	All strategic suppliers are asked to comply with our Supplier Code of Conduct which sets out our minimum expectations on how we expect our suppliers to act in relation to fairness, wages, diversity, equality and inclusivity. Additionally, all strategic suppliers are expected to operate our sites with respect to Landsec's policies on health and safety, anti- harassment and bullying, diversity and inclusion.			
	Provide safe, healthy and secure environments for those who work, visit, live and relax across our managed portfolio, maintaining ISO 45001 and BS 9997 certifications, as well as continually going beyond compliance delivering data-led and risk-prioritised improvement actions and leading the industry on fire safety.	All our properties operate within a safety-management system certified to ISO 45001, and we continue to conform to it. This year we achieved certification to BS 9997 for our fire risk management system, and produced clear requirements for our development projects in anticipation of the Building Safety Act.			
	Ensure all colleagues have read, understood and are following our Code of Conduct and underlying policies and standards which set out how we do things building on the foundations of our purpose and values.	No. of grievances raised: 2 No. of whistleblowing incidents: 0 During the year, we have refreshed our employee Code of Conduct which provides guidance on how to do the right thing and behave in the right way and highlights the key policies that all our employees must follow.			
	Pay our colleagues the Real Living Wage and work with our suppliers to do the same.	We continue to pay all our direct employees the Real Living Wage and will keep our accreditation with the Living Wage Foundation under regular review over the coming year as the UK economy continues to emerge from the pandemic.			

#### **Benchmarking scores**

Taking part in rigorous external benchmarking of our performance helps us to track and assess our progress. It also provides stakeholders with confidence that we're turning our commitments and targets into action, and that we're delivering on our ambition to be a sustainability leader in our industry.

## Our benchmarking scores

## BENCHMARK LATEST PERFORMANCE



GRESB 2021

Diversified – Office/Retail (score 91%)

Real Estate Sector leader – 5-star rated entity Standing Investments: Regional Listed Sector leader for Europe within



Developments: Score 93%



**CDP 2021** A-list (top 1.5%) for the fifth consecutive year

Inclusion on the 2021 Supplier engagement Leaderboard (top 8%)

Member of

Powered by the S&P Global CSA

Dow Jones Sustainability Indices

#### DJSI 2021

Score 85/top 99th percentile

European Real Estate leader, ranking 3rd globally (2020: 4th)

Sustainability Award Bronze Class 2022

S&P Global

## Bronze Class distinction in the S&P Global Sustainability Awards



## Ecoact 2021

Ranked 1st amongst FTSE 100 companies (2020: 3rd) for our sustainability reporting and climate-related strategy and 3rd across global indices analysed (FTSE 100, Euro STOXX 50 and DOW 30)

## BENCHMARK LATEST PERFORMANCE



Received our 8th Gold Award for best practice sustainability reporting



#### **FTSE4Good 2021** 87th percentile. We continue to retain our established position in the FTSE4Good Index

FTSE4Good



## ISS ESG 2021

Prime status. Rating B-

Decile rank 1/transparency level: very high

MSCI AA rating

## MSCI ESG Rating 2021

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## Sustainalytics ESG Risk Rating 2021

8.5 (negligible risk)/ranking 13 out of 1,044 companies in the real estate industry



a Morningstar company

SUSTAINALYTICS

#### Stonewall Workplace Equality Index 2022

Bronze award for our 1st submission, acknowledging our efforts to advance LGBT+ equality

Table 1

## Corporate commitments performance

Commitment – Reduce absolute carbon emissions by 70% by 2030 compared to a 2013/14 baseline, for property under our operational control for at least two years

				Landsec		Office				Retail		Other		
	Unit		2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change
		Scope 1	11,178	5,981	-46%	7,112	4,243	-40%	3,765	1,494	-60%	302	243	-19%
	tCO <sub>2</sub> e	Scope 2	39,062	17,949	-54%	22,460	9,211	-59%	15,270	7,544	-51%	1,332	1,195	-10%
Cardo en Encienteno		Scope 3	29,373	14,174	-52%	23,507	8,736	-63%	4,919	5,178	5%	947	261	-72%
Carbon Emissions		Absolute Carbon Emissions	79,614	38,104	-52%	53,079	22,189	-58%	23,953	14,216	-41%	2,581	1,699	-34%
	kgCO2e /m <sup>2</sup>	<sup>2</sup> Carbon intensity	58.960	22.025	-63%	109.557	48.688	-56%	33.782	15.017	-56%	16.465	5.185	-69%
	m²	Portfolio Area	1,350,305	1,730,061	28%	484,485	455,746	-6%	709,047	946,654	34%	156,773	327,661	109%

The reporting methodology, including reporting boundaries, is detailed on pages 38-44.



We have a science-based target, aligned with a 1.5-degree scenario to reduce our carbon emissions by 70% by 2030 from a 2013/14 baseline. Our target includes scope 1, 2 and a portion of scope 3 emissions from downstream leased assets.

Since 2013/14, we've reduced our carbon emissions by 52% and we're on track to achieve our target by 2030 despite a small increase in emissions compared to last year, which was largely due to occupancy and footfall gains across our assets from the easing of Covid-19 restrictions.



Our carbon emissions have increased by 6% compared to last year. The increase has been largely due to occupancy levels increasing in our buildings and from the easing of Covid-19 restrictions. Despite expected increases in carbon, reductions achieved from energy efficiency initiatives and changes in carbon emissions factors have prevented a higher yearly increase in carbon emissions.

This waterfall diagram shows the main driving factors behind the changes in our carbon performance compared with the previous reporting year.



Table 4

## Corporate commitments performance continued

#### Commitment - Reduce energy intensity (kWh/m<sup>2</sup>) by 45% by 2030 compared to a 2013/14 baseline, for property under our operational control for at least two years

				Landsec			Office			Retail			Other	
	Unit		2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change	2013/2014 Baseline	2021/22	% change
		for landlord shared services	61,358,568	32,653,306	-47%	39,263,827	23,166,432	-41%	20,455,556	8,158,665	-60%	1,639,186	1,328,209	-19%
		(sub)metered to tenants	8,893,668	17,627,638	98%	184,591	8,728,293	4628%	8,709,077	8,899,345	2%	0	0	0%
		Total <b>natural gas</b>	70,252,236	50,280,944	-28%	39,448,418	31,894,725	-19%	29,164,632	17,058,010	-42%	1,639,186	1,328,209	-19%
		for landlord shared services	87,685,776	78,626,009	-10%	50,418,211	37,471,134	-26%	34,611,707	35,527,728	3%	2,655,858	5,627,147	112%
		(sub)metered to tenants	62,262,337	48,003,535	-23%	52,691,875	30,066,981	-43%	7,444,302	16,708,804	124%	2,126,160	1,227,750	-42%
	kWh	Total <b>electricity</b>	149,948,113	126,629,545	-16%	103,110,086	67,538,115	-34%	42,056,008	52,236,532	24%	4,782,018	6,854,897	43%
Energy	KVVII	for landlord shared services	-	5,551,710		-	5,551,710		-	-		-	-	
Energy		(sub)metered to tenants	-	4,170,874		-	4,170,874		-	_		_	_	
		Total heating & cooling	-	9,722,584		-	9,722,584		-	-		-	-	
		for landlord shared services	149,044,344	116,831,025	-22%	89,682,038	66,189,276	-26%	55,067,263	43,686,393	-21%	4,295,044	6,955,356	62%
		(sub)metered to tenants	71,156,004	69,802,047	-2%	52,876,466	42,966,149	-19%	16,153,378	25,608,149	59%	2,126,160	1,227,750	-42%
		Total <b>energy</b>	220,200,348	186,633,072	-15%	142,558,503	109,155,424	-23%	71,220,641	69,294,542	-3%	6,421,204	8,183,105	27%
	kWh/m²	Energy intensity	163	108	-34%	294	240	-19%	100	73	-27%	41	25	-39%
	m²	Portfolio Area	1,350,305	1,730,061	28%	484,485	455,746	-6%	709,047	946,654	34%	156,773	327,661	109%

The reporting methodology, including reporting boundaries, is detailed on pages 38-44.



This year, we have increased the ambition level of our energy reduction target to ensure we meet our science-based target. Our updated energy intensity target is to reduce our energy intensity by 45% by 2030 compared with a 2013/14 baseline. We have reduced portfolio energy intensity by 34% compared to our 2013/14 baseline. Energy intensity has increased compared to last year largely due to occupancy and footfall having increased from the easing of Covid-19 restrictions. While occupancy has increased, occupancy levels are still below levels before the start of the pandemic. Furthermore, action was taken to extend the run time of heating, ventilation, and air-conditioning services to minimise the risk of viral proliferation, leading to higher energy usage. Therefore, energy performance still does not reflect normal building operation before the pandemic.

This chart shows the energy intensity improvements we have made since 2013/14 and the target energy intensity in 2030. More information on our reporting methodology, including reporting boundaries, is detailed on pages 38-44.

Commitment – Promote reuse and circular economy principles and achieve at least 75% annual recycling rate across our portfolio and new developments

Landsec waste performance



Chart 6

We continue to divert 100% of our waste from landfill throughout our operations and have achieved a recycling rate of 71%. The increase in our recycling rate has been driven mainly by the increase in recyclable materials produced by our brand partners, in particular F&B (such as packaging materials, cardboard and glass), as well as retail returning to normal operations and easing of Covid-19-related restrictions. We expect to see a continuation of progress towards 75% recycling throughout the coming year.

In line with our expanded waste management commitment, which includes construction waste associated with our new developments, since 2020/21 we've been reporting on the total volume of waste arising from the development, the recycling rates achieved and the diversion of waste from landfill. The tables below show the total waste generated since the beginning of each project, including excavation, demolition and construction waste, and associated waste streams.

Construction waste				Table 7
Site	Total waste Tonnes	Recycled %	Recovered %	Landfilled %
Nova East (N2) <sup>1</sup>	14,077	100.00	0.00	0.00
The Forge	38,738	99.87	0.02	0.11
Lucent	63,171	99.94	0.04	0.02
21 Moorfields	4,835	86.27	13.73	0.00
Timber Square	14,856	99.97	0.00	0.03
Portland House	3,344	100.00	0.00	0.00
Total	139,020	99.46	0.01	0.04

1. Waste figures for the n2 development have decreased from those previously declared for 2020/2021. These changes were as a result of a review by Landsec of the demolition contractors' waste once the demolition and enabling work contract ended.

All figures above exclude hazardous waste, as the amount of hazardous waste produced is immaterial.



Commitment – Create £25m of social value through our community programmes by 2025			Table
	2019/20	2020/21	2021/22
Total social value created through our community programmes	£4,822,053	£6,552,911	£5,118,881
Community employment			
Social value created	£2,594,380	£1,686,082	£2,397,434
Social value created by supporting offenders and ex-offenders into employment	£929,694	£475,095	£842,747
Social value created by supporting 18-24 NEETS (not in education, employment or training) into employment	£648,697	£361,627	£807,381
Social value created by helping people in supported accommodation into employment	£226,461	£387,266	£221,195
Total number of people helped into employment	180	121	173
Total number of people engaged in training and employability support (who did not move into work)		852	867
Education			
Total number of young people engaged	298	802	762
Young people engaged in formal mentoring, coaching and employability initiatives		92	341
Young people engaged in general careers insights sessions		710	421
Volunteering			
Social value created	£402,256	£99,061	£195,193
Total number of people benefited by Landsec volunteering programme	3,400	895	836
Total number of volunteer engagements	539	352	508
Total Landsec employees who have volunteered (at least once)	253	120	117
Total volunteering hours by Landsec staff	8,527	719	848
Charity partnerships			
Total value of support given to charities	£1,823,184	£4,767,767	£2,526,253
Total value directly donated to charities by Landsec	£293,255	£463,820	£150,714
Value of in-kind space donated to local charity partners	£1,110,262	£3,996,561	£1,729,339
Non-financial donations (not including in-kind space)*			£121,612
Guest donations to charities as a result of facilitated appeals or campaigns (financial)*			£328,155
Guest donations to charities as a result of facilitated appeals or campaigns (non-financial)*			£151,577
Landsec employee donations*			£44,857

\*Indicators added in 2020/21.

## Streamlined energy and carbon reporting (SECR)

Landsec – Scope 1 and 2 emissions Table 5											
		Location-based emissions			Marke	t-based emi	ssions				
Emissions	Unit	2019/20	2020/21	2021/22	2019/20	2020/21	2021/22				
Scope 1	tCO <sub>2</sub> e	9,158	7,554	7,151	9,158	7,554	7,151				
Scope 2	tCO <sub>2</sub> e	25,382	18,434	18,338	3,719	2,079	2,054				
Scope 1 and 2	tCO <sub>2</sub> e	34,540	25,988	25,489	12,878	9,633	9,205				
Intensity	Intensity										
Scope 1 and 2	kgCO <sub>2</sub> e/m <sup>2</sup>	18.56	14.23	14.12	6.11	5.27	5.10				



Scope 1 and 2 GHG emissions using location-based emission factors have decreased by 2% compared with the previous reporting year. Despite an increase energy consumption driven by higher occupancy levels and the ease of Covid-19 restrictions, there has been marginal decrease in location-based emissions. The decrease has been largely due to changes in emissions factors and actions taken to drive energy efficiency across our assets.

The detailed breakdown of main factors driving the change in our Scope 1 and Scope 2 can be seen in the waterfall chart 10. In terms of market-based emissions, we have seen a decrease of 4%.

Landsec – Ene	ergy consumption			Table 1
Unit (kWh)		2019/20	2020/21	2021/22
Natural Gas	for landlord shared services	43,015,309	27,504,757	34,618,470
	(sub)metered to tenants	28,576,514	12,686,608	17,627,638
	Total Natural Gas consumption	71,591,823	40,191,365	52,246,108
Electricity	for landlord shared services	95,890,524	74,375,665	81,468,457
	(sub)metered to tenants	68,977,474	46,107,177	48,120,743
	Total Electricity consumption	164,867,998	120,482,841	129,589,200
District	for landlord shared services	5,312,441	5,472,813	5,551,710
Heating and	(sub)metered to tenants	7,356,140	3,589,825	4,170,874
Cooling	Total Heating and Cooling consumption	12,668,581	9,062,638	9,722,584
Total Energy	for landlord shared services	144,218,274	390,524       74,375,665       3         307,474       46,107,177       3         367,998       120,482,841       1         312,441       5,472,813       3         356,140       3,589,825       3         368,581       9,062,638       3         318,274       107,353,234       1         310,128       62,383,610       3	121,638,636
consumption	(sub)metered to tenants	104,910,128	62,383,610	69,919,255
	Total Energy consumption	249,128,402	169,736,845	191,557,892
Energy intensi	ty (kWh/m²)	134	93	106

Table 11 shows the absolute energy consumption with a breakdown by landlord and tenant consumption. This year, absolute energy intensity has increased by 14% compared with the previous year, largely as a result of the increase in occupancy alongside easing of Covid-19 related restrictions.

Despite an increase in energy intensity from higher occupancy and footfall rates, we were able to avoid an even larger increase due to energy efficiencies achieved from our active energy management programme.

This year we have been able to implement various initiatives, including lighting upgrades and further software modifications in our building management systems (BMS) to optimise the operation of our central plant services.

Furthermore, this year we identified and committed to implement energy efficiency projects across our portfolio next year that is expected to lead to over 8,600 MWh of savings per annum. More information on our energy programme can be found in our Annual Report 2022, within Build well section.

Every year we report our full carbon footprint, including indirect emissions from our value chain activities (i.e. Scope 3 emissions). By developing a full GHG emissions inventory, incorporating scope 1, scope 2, and scope 3 emissions, we're able to understand the total emissions associated with our business. The GHG Protocol identifies 15 categories for scope 3 emissions of which 8 are directly relevant to our business. The table below provides a breakdown of our entire emissions inventory. Our scope 3 reporting methodology is detailed on p.38-44.

Landsec – S	Scope 1, 2 and 3 emissions						Table 12
		20:	19/20		2020/21	20	21/22
GHG scope	Category	Emissions (tCO <sub>2</sub> e)	% of total value chain	Emissions (tCO <sub>2</sub> e)	% of total value chain	Emissions (tCO <sub>2</sub> e)	% of total value chain
Scope 1	Scope 1	9,158	3.4%	7,554	3.3%	7,151	3.2%
Scope 2	Scope 2	25,382	9.4%	18,434	8.0%	18,338	8.3%
Scope 3	Scope 3	235,031	87.2%	205,235	88.8%	195,875	88.5%
	1. Purchased goods and services (PG&S)	48,787	18.1%	34,004	14.7%	21,623	9.8%
	2. Capital goods	69,123	25.6%	84,261	36.4%	76,397	34.5%
	3. Fuel- and energy-related activities	6,919	2.6%	5,052	2.2%	7,765	3.5%
	4. Upstream transportation and distribution	Grouped under PG&S	0.0%	Grouped under PG&S	0.0%	Grouped under PG&S	0.0%
	5. Waste generated in operations	770	0.3%	284	0.1%	516	0.2%
	6. Business travel	270	0.1%	33	0.0%	40	0.0%
	7. Employee commuting	166	0.1%	168	0.1%	159	0.1%
	8. Upstream leased assets	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	9. Downstream transportation and distribution	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	10. Processing of sold products	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	11. Use of sold products	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	12. End-of-life treatment of sold products	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	13. Downstream leased assets	108,996	40.4%	81,433	35.2%	89,374	40.4%
	14. Franchises	n/a	0.0%	n/a	0.0%	Excluded	0.0%
	15. Investments	n/a	0.0%	n/a	0.0%	Excluded	0.0%
Total emissi	ions	269,571		231,223		221,363	

Data Report

Table 15

Our scope 3 reporting allows us to identify the most significant areas in our value chain to focus on reducing emissions. The chart below shows the largest categories.



The two largest scope 3 categories are Capital goods and Downstream leased assets, making up 75% of our total emissions. Capital goods include the emissions associated with the manufacture and transport of materials used within our development activities and portfolio projects. Downstream leased assets are those emissions associated with energy consumed by our customers within our assets.



The emissions from Capital goods has slightly reduced due to the fact that 21 Moorfields had much less carbon-intensive material arriving on site compared to 2020-21 as it nears completion, whilst our other developments entered a more intensive phase of construction, during which material deliveries to site intensify. In the table below, we provide the amount of embodied carbon emissions reported for each development in 2021-22. In relation to Downstream leased assets, we continue to increase the share of primary

data relating to tenant energy usage (now at 57%, an increase from 44% last year), thereby increasing data accuracy, and this category's increase in emissions (from 35.2% to 40.4% of our total value chain) can be explained by occupancy increases following the lifting of Covid-related restrictions and the accompanying increase in tenant energy usage.

Because both categories represent a significant proportion of our total carbon footprint, we are committed to understanding the impacts of our buildings as much as we can to ensure that we build and run them as efficiently as possible. We therefore undertake lifecycle assessments on all of our development projects, following the RICS guidance document 'Whole life carbon assessment for the built environment' 1st Edition and BS EN 15978. The assessment considers both the embodied carbon emissions from our supply chain and construction activities (stages A1 to A5), as well as anticipated emissions from a building's operations and embodied carbon associated with maintenance and repairs over the lifetime of the building (stages B1 to C4). To minimise our construction impacts, we set targets on the embodied carbon emissions from supply chain (A1-A5) on a project-by-project basis, measured against design stage baseline (RIBA stage 3), and track these through to the completion of our buildings. The table below shows that we'll avoid over 50,000 tCO<sub>2</sub>e by targeting an overall reduction of 22.1% in the embodied carbon across five developments. We also carefully design our buildings to minimise the energy demand of our operations and meet the remaining demand through renewable electricity contracts.

This year, we have reviewed our embodied carbon targets for new developments. In next year's report, we will focus on the overall embodied carbon intensity rather than the percentage reduction from design stage as a way of ensuring that we encourage structural retention and material reuse as much as possible on our new schemes.

#### Embodied carbon – Development pipeline

Development	Total embodied carbon baseline (tCO <sub>2</sub> )	Forecasted total embodied carbon (tCO <sub>2</sub> )	Forecasted embodied carbon intensity (kgCO <sub>2</sub> /m <sup>2</sup> )	Embodied carbon reduction %	Embodied carbon emissions reported in 2021/22 (tCO <sub>2</sub> )
21 Moorfields	120,871	91,120	1,217	-24.6%	15,364
Lucent	27,120	21,411	1,113	-21.1%	8,283
n2	24,780	20,517	996	-17.2%	6,575
The Forge	24,741	18,414	1,026	-25.6%	5,365
Portland House <sup>1</sup>		Scope cha	nge – no dato	a available	
Timber Square <sup>2</sup>	32,390	27,676	535	-14.6%	543
Landsec development pipeline	229,902	179,138		-22.1%	36,130

1. Portland House project has been paused during the year whilst a new design is being devised with no embodied carbon to be reported in the year.

2. Total embodied carbon baseline for Timber Square project has been reviewed to exclude sequestration in accordance with industry guidelines and the RICS guidance document on whole life carbon. If sequestration is taken into account, the forecasted embodied carbon intensity is 448kgCO<sub>2</sub>/m<sup>2</sup> (GIA).

## European Public Real Estate Association (EPRA) Sustainability Performance Measures reporting

The reporting methodology, including reporting boundaries, is detailed on pages 38-44.

Absolute p	portfolio – Energy									Table 16
Impact area	EPRA Sustainability F	erformance	Measures (Env	rironment)		Landsec			Office	
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22
Energy	Elec-Abs	kWh	Electricity	for landlord shared services	95,890,524	74,375,665	81,468,457	47,213,531	32,720,579	39,254,005
				(sub)metered to tenants	68,977,474	46,107,177	48,120,743	47,264,270	33,408,529	30,184,189
				Total <b>electricity</b> consumption	164,867,998	120,482,841	129,589,200	94,477,801	66,129,108	69,438,194
				Total electricity purchased	164,007,164	119,722,213	128,580,078	94,402,538	66,082,650	69,411,950
				Self-generated renewable electricity	1,104,864	1,155,054	1,128,027	75,263	46,457	26,244
				Self-generated renewable electricity exported	244,029	394,425	118,905	0	0	_
				Proportion of electricity from renewable sources	97%	98%	98%	98%	97%	97%
				Electricity disclosure coverage		73 of 73	67 of 67		21 of 21	16 of 16
	DH&C-Abs	kWh	District	for landlord shared services	5,312,441	5,472,813	5,551,710	5,312,441	5,472,813	5,551,710
			Heating and	(sub)metered to tenants	7,356,140	3,589,825	4,170,874	7,356,140	3,589,825	4,170,874
			Cooling	Total heating and cooling consumption	12,668,581	9,062,638	9,722,584	12,668,581	9,062,638	9,722,584
			J	Proportion of landlord-obtained heating and cooling from renewable sources	-	-	-	-	-	-
				Heating and cooling disclosure coverage		1 of 1	1 of 1		1 of 1	1 of 1
	Fuels-Abs	kWh	Fuels	for landlord shared services	43,015,309	27,504,757	34,618,470	30,213,117	20,440,121	24,790,849
				(sub)metered to tenants	28,576,514	12,686,608	17,627,638	13,944,494	8,604,725	8,728,293
				Total <b>fuels</b> consumption	71,591,823	40,191,365	52,246,108	44,157,611	29,044,846	33,519,142
				Fuels disclosure coverage		41 of 41	35 of 35		19 of 19	15 of 15
	Total energy-Abs	kWh	Total	for landlord shared services	144,218,274	107,353,234	121,638,636	82,739,089	58,633,513	69,596,564
			energy	(sub)metered to tenants	104,910,128	62,383,610	69,919,255	68,564,904	45,603,079	43,083,357
				Total <b>energy</b> consumption	249,128,402	169,736,845	191,557,892	151,303,993	104,236,592	112,679,921
				Proportion of landlord-obtained energy from renewable sources	64%	69%	66%	61%	62%	60%
				Total energy disclosure coverage		73 of 73	67 of 67		21 of 21	16 of 16
	Energy-Int	m <sup>2</sup>	Energy	Floor area	1,861,431	1,826,378	1,804,844	554,242	528,777	522,862
		kWh/m <sup>2</sup>	intensity	Total building energy intensity	134	93	106	273	197	216

2021/22 – % of total LfL assets within reporting boundaries included: 100%.

2021/22 - % of data estimated: 0%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings.

The figures for Retail and Other have been restated from previous years due to changes in those portfolios as retail parks were reported under Retail. This year we report retail parks under Other. More information can be found in the methodology section on pages 38-40.

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	portfolio – Energy	•	•							
npact area	EPRA Sustainability P			ironment)		Retail		-	Other	
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22
nergy	Elec-Abs	kWh	Electricity	for landlord shared services	41,725,054	36,671,626	36,510,605	6,951,939	4,983,459	5,703,846
				(sub)metered to tenants	18,829,354	11,736,980	16,708,804	2,883,849	961,668	1,227,750
				Total <b>electricity</b> consumption	60,554,409	48,408,607	53,219,410	9,835,788	5,945,127	6,931,596
				Total electricity purchased	60,780,566	47,694,435	52,236,532	8,824,060	5,945,127	6,931,596
				Self-generated renewable electricity	1,029,601	1,108,596	1,101,782	_	_	_
				Self-generated renewable electricity exported	244,029	394,425	118,905	-	-	-
				Proportion of electricity from renewable sources	97%	99%	98%	100%	100%	100%
				Electricity disclosure coverage		30 of 30	19 of 19		22 of 22	32 of 32
	DH&C-Abs	kWh	District	for landlord shared services	-	-	-	-	-	-
			Heating and	(sub)metered to tenants	-	-	-	-	_	-
			Cooling	Total heating and cooling consumption	-	-	-	-	-	-
			0	Proportion of landlord-obtained heating and cooling from renewable sources	_	-	_	_	_	_
				Heating and cooling disclosure coverage	N/A	N/A	N/A	N/A	N/A	N/A
	Fuels-Abs	kWh	Fuels	for landlord shared services	11,368,394	6,520,349	8,158,665	1,433,797	544,287	1,668,956
				(sub)metered to tenants	14,632,021	4,081,883	8,899,345	0	0	0
				Total <b>fuels</b> consumption	26,000,415	10,602,232	17,058,010	1,433,797	544,287	1,668,956
				Fuels disclosure coverage		15 of 15	14 of 14		7 of 7	6 of 6
	Total energy-Abs	kWh	Total	for landlord shared services	53,093,449	43,191,975	44,669,271	8,385,736	5,527,747	7,372,802
			energy	(sub)metered to tenants	33,461,375	15,818,863	25,608,149	2,883,849	961,668	1,227,750
				Total <b>energy</b> consumption	86,554,824	59,010,838	70,277,420	11,269,585	6,489,415	8,600,551
				Proportion of landlord-obtained energy from renewable sources	68%	81%	74%	87%	92%	81%
				Total energy disclosure coverage		30 of 30	19 of 19		22 of 22	32 of 32
	Energy-Int	m <sup>2</sup>	Energy	Floor area	946,654	946,654	946,654	360,535	350,947	335,327
		kWh/m <sup>2</sup>	intensity	Total building energy intensity	91	62	74	31	19	26

2021/22 – % of total LfL assets within reporting boundaries included: 100%.

2021/22 - % of data estimated: 0%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings. The figures for Retail and Other have been restated from previous years due to changes in those portfolios as retail parks were reported under Retail. This year we report retail parks under Other. More information can be found in the methodology section on pages 38-40.

Like-for-Li	ike portfolio – Ene	ergy								Table 17
Impact area	EPRA Sustainability F	Performance	Measures (Environmen	it)		Landsec			Office	
	EPRA codes	Units	Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change
Energy	Elec-LfL	kWh	Electricity	for landlord shared services	72,470,022	79,639,505	10%	30,967,039	37,497,378	21%
				(sub)metered to tenants	44,086,580	48,003,535	9%	31,387,932	30,066,981	-4%
				Total <b>electricity</b> consumption	116,556,602	127,643,040	10%	62,354,971	67,564,360	8%
				Total electricity purchased	115,806,324	126,633,919	9%	62,318,865	67,538,115	8%
				Self-generated renewable electricity	1,144,703	1,128,027	-1%	36,106	26,244	-27%
				Self-generated renewable electricity exported	394,425	118,905	-70%	0	0	0%
				Proportion of electricity from renewable sources	98%	98%	0%	97%	97%	0%
				Electricity disclosure coverage			62 of 62			14 of 14
	DH&C-LfL	kWh	District Heating	for landlord shared services	5,472,813	5,551,710	1%	5,472,813	5,551,710	1%
			and Cooling	(sub)metered to tenants	3,589,825	4,170,874	16%	3,589,825	4,170,874	16%
				Total heating and cooling consumption	9,062,638	9,722,584	7%	9,062,638	9,722,584	7%
				Proportion of landlord-obtained heating and cooling from renewable sources	0%	0%	0%	0%	0%	0%
				Heating and cooling disclosure coverage			1 of 1			1 of 1
	Fuels-LfL	kWh	Fuels	for landlord shared services	26,376,965	32,653,306	24%	19,410,331	23,166,432	19%
				(sub)metered to tenants	11,792,677	17,627,638	49%	7,710,794	8,728,293	13%
				Total <b>fuels</b> consumption	38,169,642	50,280,944	32%	27,121,125	31,894,725	18%
				Fuels disclosure coverage			33 of 33			14 of 14
	Total energy-LfL	kWh	Total energy	for landlord shared services	104,319,800	117,844,520	13%	55,850,183	66,215,520	19%
				(sub)metered to tenants	59,469,082	69,802,047	17%	42,688,551	42,966,149	1%
				Total <b>energy</b> consumption	163,788,882	187,646,568	15%	98,538,734	109,181,669	11%
				Proportion of landlord-obtained energy from renewable sources	70%	67%	-5%	61%	60%	-2%
				Total energy disclosure coverage			62 of 62			14 of 14
	Energy-Int	m <sup>2</sup>	Energy intensity	Floor area	1,739,980	1,730,271	0%	455,746	455,746	0%
		kWh/m <sup>2</sup>		Total building energy intensity	94	108	15%	216	240	11%

2021/22 - % of total LfL assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: 0%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings.

ike-for-L	ike portfolio – Ene	rgy (cont	inued)							Table 1	
mpact area	EPRA Sustainability P	erformance	Measures (Environmen	it)		Retail			Other		
	EPRA codes	Units	Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change	
Inergy	Elec-Abs	kWh	Electricity	for landlord shared services	36,671,626	36,510,605	0%	4,831,356	5,631,521	17%	
				(sub)metered to tenants	11,736,980	16,708,804	42%	961,668	1,227,750	28%	
				Total electricity consumption	48,408,607	53,219,410	10%	5,793,024	6,859,271	18%	
				Total electricity purchased	47,694,435	52,236,532	10%	5,793,024	6,859,271	18%	
				Self-generated renewable electricity	1,108,596	1,101,782	-1%	0	0	0%	
				Self-generated renewable electricity exported	394,425	118,905	-70%	0	0	0%	
				Proportion of electricity from renewable sources	99%	98%	0%	100%	100%	0%	
				Electricity disclosure coverage			19 of 19			29 of 29	
	DH&C-Abs	kWh	District Heating	for landlord shared services	-	-	0%	0	0	0%	
			and Cooling	(sub)metered to tenants	_	-	0%	0	0	0%	
				Total heating and cooling consumption	-	_	0%	0	0	0%	
				Proportion of landlord-obtained heating and cooling from renewable sources	_	_	0%	0	0	0%	
				Heating and cooling disclosure coverage			N/A			N/A	
	Fuels-Abs	kWh	Fuels	for landlord shared services	6,520,349	8,158,665	25%	446,285	1,328,209	198%	
				(sub)metered to tenants	4,081,883	8,899,345	118%	0	0	0%	
				Total <b>fuels</b> consumption	10,602,232	17,058,010	61%	446,285	1,328,209	198%	
				Fuels disclosure coverage			14 of 14	5 of 5		5 of 5	
	Total energy-Abs	kWh	Total energy	for landlord shared services	43,191,975	44,669,271	3%	5,277,641	6,959,730	32%	
				(sub)metered to tenants	15,818,863	25,608,149	62%	961,668	1,227,750	28%	
				Total <b>energy</b> consumption	59,010,838	70,277,420	19%	6,239,309	8,187,479	31%	
				Proportion of landlord-obtained energy from renewable sources	81%	74%	-8%	93%	84%	-10%	
				Total energy disclosure coverage			19 of 19			29 of 29	
	Energy-Int	m <sup>2</sup>	Energy intensity	Floor area	946,654	946,654	0%	337,580	327,871	0%	
		kWh/m <sup>2</sup>		Total building energy intensity	62	74	19%	18	25	39%	

2021/22 - % of total LfL assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: 0%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings.

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Impact area	EPRA Sustainabilit	y Performance N	leasures (En	vironment)		Landsec		Office			
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22	
Greenhouse	GHG-Dir-Abs	tCO <sub>2</sub> e	Direct	Scope 1 (natural gas)	7,908	5,057	6,341	5,555	3,758	4,541	
Gas Emissions				Scope 1 (refrigerant gases)	1,250	2,497	810	245	535	646	
	GHG-Indir-Abs	tCO <sub>2</sub> e	Indirect	Scope 2 (location-based)	25,382	18,434	18,338	13,141	8,889	9,584	
				Scope 2 (market-based)	2,223	2,079	2,054	1,695	1,826	1,816	
				Scope 3 (energy submetered to occupiers)	29,332	16,720	18,747	19,431	12,213	11,613	
				Scope 3 (energy transmission and distribution)	6,919	4,884	7,765	3,722	2,463	4,201	
				Scope 3 (waste)	770	284	516	141	30	57	
				Scope 3 (water supply and treatment)	1,120	741	347	383	304	106	
				Scope 3 (business travel)	270	33	40	270	_	-	
	GHG-Int	tCO <sub>2</sub> e	GHG	Total GHG emissions from energy (location-based)	69,541	45,095	51,192	41,848	27,324	29,939	
		m <sup>2</sup> Inte	Intensity	Floor area	1,861,431	1,826,378	1,804,844	554,242	528,777	522,862	
		kgCO <sub>2</sub> e /m²		Total GHG emission intensity from energy (location-based)	37.4	24.7	28.4	75.5	51.7	57.3	

Impact area	EPRA Sustainabilit	y Performance I	Measures (En	vironment)		Retail		Other		
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22
Greenhouse	GHG-Dir-Abs	tCO <sub>2</sub> e	Direct	Scope 1 (natural gas)	2,090	1,199	1,494	264	100	306
Gas Emissions				Scope 1 (refrigerant gases)	1,005	1,962	164	_	_	306 - 1,211 - 358 503 83 40
	GHG-Indir-Abs	tCO <sub>2</sub> e	Indirect	Scope 2 (location-based)	10,464	8,383	7,544	1,777	1,162	1,211
				Scope 2 (market-based)	528	254	238	_	_	_
				Scope 3 (energy submetered to occupiers)	8,990	4,230	6,776	911	277	358
				Scope 3 (energy transmission and distribution)	2,744	2,133	3,061	454	287	503
				Scope 3 (waste)	523	204	377	105	50	83
				Scope 3 (water supply and treatment)	639	368	200	98	69	40
				Scope 3 (business travel)	_	_	-	-	-	-
	GHG-Int	tCO <sub>2</sub> e	GHG	Total GHG emissions from energy (location-based)	24,288	15,945	18,876	3,406	1,826	2,377
		m <sup>2</sup>	Intensity	Floor area	1,050,256	946,654	946,654	256,933	350,947	335,327
		kgCO <sub>2</sub> e /m²		Total GHG emission intensity from energy (location-based)	23.1	16.8	19.9	13.3	5.2	7.1

2021/22 - % of total assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: 0.04%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings. The figures for Retail and Other have been restated from previous years due to changes in those portfolios as retail parks were reported under Retail. This year we report retail parks under Other. More information can be found in the methodology section on pages 38-40.

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Like-for-Like	portfolio – GH	G emissions								Table 19
Impact area	EPRA Sustainabili	ty Performance I	Measures (En	vironment)		Landsec			Office	
	EPRA codes Units		Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change
Greenhouse	GHG-Dir-LfL	tCO <sub>2</sub> e	Direct	Scope 1 (natural gas)	4,850	5,981	23%	3,569	4,243	19%
Gas Emissions				Scope 1 (refrigerant gases)	2,372	810	-66%	411	646	57%
	GHG-Indir-LfL	tCO <sub>2</sub> e	Indirect	Scope 2 (location-based)	17,992	17,950	0%	8,482	9,211	9%
				Scope 2 (market-based)	2,079	2,054	-1%	1,826	1,816	-1%
				Scope 3 (energy submetered to occupiers)	15,953	18,713	17%	11,446	11,579	1%
				Scope 3 (energy transmission and distribution)	4,752	7,559	59%	2,343	4,011	71%
				Scope 3 (waste)	282	515	83%	28	56	96%
				Scope 3 (water supply and treatment)	715	327	-54%	278	87	-69%
	GHG-Int	tCO <sub>2</sub> e	GHG	Total GHG emissions from energy (location-based)	43,547	50,203	15%	25,840	29,045	12%
		m <sup>2</sup>	Intensity	Floor area	1,739,980	1,730,271	-1%	455,746	455,746	0%
		kgCO <sub>2</sub> e /m²		Total GHG emission intensity from energy (location-based)	25.03	29.01	16%	56.70	63.73	12%
Impact area	EPRA Sustainabili	ty Performance I	Measures (En	vironment)		Retail			Other	
	EPRA codes	Units	Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change
Greenhouse	GHG-Dir-LfL	tCO <sub>2</sub> e	Direct	Scope 1 (natural gas)	1,199	1,494	25%	82	243	197%
Gas Emissions				Scope 1 (refrigerant gases)	1,962	164	-92%	0	0	0%
	GHG-Indir-LfL	tCO <sub>2</sub> e	Indirect	Scope 2 (location-based)	8,383	7,544	-10%	1,126	1,196	6%
				Scope 2 (market-based)	254	238	-6%	0	0	0%
				Scope 3 (energy submetered to occupiers)	4,230	6,776	60%	277	358	29%
				Scope 3 (energy transmission and distribution)	2,133	3,061	44%	276	486	76%
				Scope 3 (waste)	204	377	85%	50	83	65%

368

15,945

946,654

16.84

200

18,876

946,654

19.94

-46%

18%

0%

18%

69

1,762

5.22

337,580

40

2,283

6.96

327,871

-42%

30%

-3%

33%

tCO<sub>2</sub>e

kgCO<sub>2</sub>e /m<sup>2</sup>

m<sup>2</sup>

GHG

Intensity Floor area

GHG-Int

2021/22 - % of total LfL assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: 0.04%. In this disclosure, estimation refers to filling either invoice or meter reading gaps, not to whether invoices are based on 'estimated' or 'actual' readings.

Total GHG emissions from energy (location-based)

Total GHG emission intensity from energy (location-based)

Scope 3 (water supply and treatment)

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Absolute	e portfolio – water and waste	•								Table 20	
Impact are	a EPRA Sustainability Performance M	leasures (Envi	ronment)			Landsec			Office	ce	
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22	
Water	Water-Abs	m <sup>3</sup>	Municipal water	for landlord shared services	665,258	556,093	559,547	268,100	174,308	185,192	
			withdrawn	(sub)metered to tenants	398,936 148,480	263,894	95,498	114,688	67,704		
				Total landlord-obtained water	1,064,194	704,573	823,441	363,599	288,997	252,896	
				Water disclosure coverage		59 of 59	57 of 57		19 of 19	17 of 17	
	Water-Int	m³/m²	Water withdrawn intensity	Total building water intensity	0.57	0.57	0.46	0.66	0.55	0.48	
Waste	Waste-Abs (hazardous)	Tonnes	Total weight of	Hazardous waste <sup>1</sup>	N/A	N/A	N/A	N/A	N/A	N/A	
	Waste-Abs (non-hazardous)		waste produced	Non-hazardous waste	36,272	13,340	24,245	6,612	1,430	2,662	
	Waste-Abs (recycled)		Total weight of	Recycled	26,581	8,708	17,126	5,498	1,169	2,073	
	Waste-Abs (EfW)		waste produced	Energy from Waste	9,690	4,632	7,119	1,114	262	589	
	Waste-Abs (landfill)			Landfill	0	0	0	0	0	0	
	Waste-Abs (recycled)	%	Proportion of waste	Recycled	73%	65%	71%	83%	82%	78%	
	Waste-Abs (EfW)		by disposal route Energy from Waste 27% 35% 29%	29%	17%	18%	22%				
	Waste-Abs (landfill)			Landfill	0%	0%	0%	0%	0%	0%	

Impact area	EPRA Sustainability Performance M	leasures (Envi	ronment)			Retail		Other			
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22	2019/20	2020/21	2021/22	
Water	Water-Abs	m <sup>3</sup>	Municipal water	for landlord shared services	303,731	316,048	279,780	93,427	65,737	94,575	
			withdrawn	(sub)metered to tenants	303,285	33,792	196,190	152	0	0	
				Total landlord-obtained water	607,016	349,840	475,970	93,579	65,737	94,575	
				Water disclosure coverage		22 of 22	18 of 18		18 of 18	22 of 22	
	Water-Int	m³/m²	Water withdrawn intensity	Total building water intensity 0.64	0.64	0.37	0.50	0.26	0.19	0.28	
Waste	Waste-Abs (hazardous)	Tonnes	Total weight of	Hazardous waste <sup>1</sup>	N/A	N/A	N/A	N/A	N/A	N/A	
	Waste-Abs (non-hazardous)		waste produced	Non-hazardous waste	24,733	9,571	17,691	4,927	2,338	3,892	
	Waste-Abs (recycled)		Total weight of	Recycled	18,186	6,438	13,133	2,897	1,101	1,921	
	Waste-Abs (EfW)		waste produced	Energy from Waste	6,547	3,133	4,558	2,029	1,238	1,971	
	Waste-Abs (landfill)			Landfill	0	0	0	0	0	0	
	Waste-Abs (recycled)	%	Proportion of waste	Recycled	74%	67%	74%	59%	47%	49%	
	Waste-Abs (EfW)		by disposal route	Energy from Waste	26%	33%	26%	41%	53%	51%	
	Waste-Abs (landfill)		-	Landfill	0%	0%	0%	0%	0%	0%	

1. The amount of hazardous waste produced in our properties is immaterial. 2021/22 - % of total assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: Water - 6%, Waste - 0%. The figures for Retail and Other have been restated from previous years due to changes in those portfolios as retail parks were reported under Retail. This year we report retail parks under Other. More information can be found in the methodology section on pages 38-40.

Impact are	a EPRA Sustainability Performance N	leasures (Envi	ronment)			Landsec			Office	
	EPRA codes	Units	Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change
Water	Water-LfL	m3	Municipal water	for landlord shared services	536,324	514,490	-4%	154,628	140,174	-9%
			withdrawn	(sub)metered to tenants	143,540	262,116	83%	109,748	65,926	-40%
				Total landlord-obtained water	679,864	776,606	14%	264,376	206,100	-22%
				Water disclosure coverage			53 of 53			14 of 14
	Water-Int	m3/m²	Water withdrawn intensity	Total building water intensity	0.39	0.45	15%	0.58	0.45	-22%
Waste	Waste-LfL (hazardous)			Hazardous waste <sup>1</sup>	N/A	N/A	N/A	N/A	N/A	N/A
	Waste-LfL (non-hazardous)		waste produced	Non-hazardous waste	13,233	24,193	83%	1,337	2,617	96%
	Waste-LfL (recycled)		Total weight of	Recycled	8,629	17,097	98%	1,090	2,043	87%
	Waste-LfL (EfW)		waste produced	Energy from Waste	4,603	7,096	54%	247	574	133%
	Waste-LfL (landfill)			Landfill	0	0	0%	0	0	0%
	Waste-LfL (recycled)	%	Proportion of waste	Recycled	65%	71%	9%	82%	78%	-4%
	Waste-LfL (EfW)		by disposal route	Energy from Waste	35%	29%	-16%	18%	22%	19%
	Waste-LfL (landfill)			Landfill	0%	0%	0%	0%	0%	0%

Impact area	EPRA Sustainability Performance N	leasures (Envi	ronment)			Retail		Other			
	EPRA codes	Units	Indicator		2020/21	2021/22	% change	2020/21	2021/22	% change	
Water	Water-LfL	m3	Municipal water	for landlord shared services	316,048	279,780	-11%	65,648	94,536	44%	
			withdrawn	(sub)metered to tenants	33,792	196,190	481%	0	0	0%	
				Total landlord-obtained water	349,840	475,970	36%	65,648	94,536	44%	
				Water disclosure coverage			18 of 18			21 of 21	
	Water-Int	m3/m²	Water withdrawn intensity	Total building water intensity 0.37	0.37	0.50	36%	0.19	29%	52%	
Waste	Waste-LfL (hazardous)	Tonnes	Total weight of	Hazardous waste <sup>1</sup>	N/A	N/A	N/A	N/A	N/A	N/A	
	Waste-LfL (non-hazardous)		waste produced	Non-hazardous waste	9,571	17,691	85%	2,325	3,885	67%	
	Waste-LfL (recycled)		Total weight of	Recycled	6,438	13,133	104%	1,101	1,921	74%	
	Waste-LfL (EfW)		waste produced	Energy from Waste	3,133	4,558	46%	1,224	1,964	60%	
	Waste-LfL (landfill)			Landfill	0	0	0%	0	0	0%	
	Waste-LfL (recycled)	%	Proportion of waste	Recycled	67%	74%	10%	47%	49%	5%	
	Waste-LfL (EfW)		by disposal route	Energy from Waste	33%	26%	-21%	53%	51%	-5%	
	Waste-LfL (landfill)			Landfill	0%	0%	0%	0%	0%	0%	

1. The amount of hazardous waste produced in our properties is immaterial. 2021/22 - % of total LfL assets within reporting boundaries included: 100%. 2021/22 - % of data estimated: Water - 6.2%, Waste - 0%.

Landsec headquarters environmental performance

Impact area	EPRA Sustainability Performance Measures (Environment)												
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22						
Energy	Elec-Abs	kWh	Electricity	Total landlord-obtained <b>electricity</b>	351,567	230,301	282,145						
				Proportion of landlord-obtained electricity from renewable sources	100%	100%	100%						
	Fuels-Abs	kWh	Fuels	Total landlord-obtained <b>fuels</b>	484,572	454,993	711,275						
				Proportion of landlord-obtained fuels from renewable sources	0%	0%	0%						
	Total energy-Abs	kWh	Energy	Total landlord-obtained <b>energy</b>	836,139	685,294	993,420						
				Proportion of landlord-obtained energy from renewable sources	42%	34%	28%						
	Energy-Int	kWh/m²	Energy intensity	Total building energy intensity	177	145	211						
Greenhouse Gas	GHG-Dir-Abs	tCO <sub>2</sub> e	Direct	Scope 1 (natural gas)	89.1	83.7	130.3						
Emissions				Scope 1 (refrigerant gases)	1.5	0.0	10.3						
				Scope 2 (location-based)	89.9	53.7	59.9						
C				Scope 2 (market-based)	0.0	0.0	0.0						
	GHG-Indir-Abs tCO <sub>2</sub> e		Indirect	Scope 3 (energy transmission and distribution)	32.8	23.5	44.6						
				Scope 3 (waste)	2.7	0.6	1.3						
				Scope 3 (water supply and treatment)	2.7	0.2	0.7						
	GHG-Int	tCO <sub>2</sub> e/m <sup>2</sup>	GHG intensity	Total GHG emissions from energy (location-based)	211.8	160.9	234.8						
				Total GHG emission intensity (location-based)	44.9	34.1	49.8						
Water	Water-Abs	m3	Water	Total municipal <b>water withdrawn</b>	2,602	205	1,605						
	Water-Int	m3/m²	Water intensity	Total building water intensity	0.55	0.04	0.34						
Waste	Waste-Abs	tonnes	Waste	Total weight of waste – Recycled	102	20	49						
				Total weight of waste – Energy from Waste	26	6	13						
				Total weight of waste – Landfill	0	0	0						
		%	Waste	Proportion of waste – Recycled	79%	78%	79%						
				Proportion of waste – Energy from Waste	21%	22%	21%						
				Proportion of waste – Landfill	0%	0%	0%						

Fuels, water, waste and refrigerant gases were calculated based on the floor area occupied by Landsec as a percentage of the total building figures.

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Table 22

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Sustainability	certification					Table 2
Impact area	EPRA Sustainability	Performance Measures (Environment)				
	EPRA codes	Units	Indicator	2019/20	2020/21	2021/2
Certification	Cert-Tot	% of total floor area (m²)	Percentage of portfolio which is <b>BREEAM</b> rated	40%	44%	47%
			Outstanding <sup>2</sup>	0%	0%	0%
			Excellent	19%	18%	199
			Very Good	17%	23%	269
			Good/Pass	3%	2%	3%
			Percentage of portfolio with an <b>EPC</b> certificate <sup>1</sup>		62%	95%
			A/B		18%	33%
			С		23%	31%
			D		15%	239
			E		4%	69
			F/G		2%	2%
		% portfolio value (£)	Percentage of portfolio which is <b>BREEAM</b> rated <sup>3</sup>			60%
			Outstanding <sup>2</sup>			0%
			Excellent			35%
			Very Good			24%
			Good/Pass			1%
			Percentage of portfolio with an <b>EPC</b> certificate <sup>3</sup>			97%
			A/B			36%
			С			24%
			D			32%
			E			4%
			F/G			1%

1. Indicator added to our disclosures in 2020-21.

BREEAM Outstanding space is related to Landsec office floor area at 80-100 Victoria Street.
 New indicator added to our disclosures in 2021-22.

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## Table 24

#### Additional disclosure

Impact a	rea
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	Units	Indicator	2020/21	2020/21
Certification	% of rental income (£)	Percentage of rental income from <b>BREEAM</b> certified assets <sup>1</sup>	62%	59%
		Outstanding <sup>2</sup>	0%	0%
		Excellent	32%	30%
		Very Good	28%	28%
		Good/Pass	2%	2%
		Percentage of rental income (ERV) from spaces with an <b>EPC</b> certificate <sup>1</sup>	75%	96%
		A/B	24%	36%
		С	25%	25%
		D	20%	28%
		E	4%	5%
		F/G	2%	1%

1. Indicator added to our disclosures in 2020-21.

BREEAM Outstanding space is related to Landsec office floor area at 80-100 Victoria Street.
 New indicator added to our disclosures in 2021-22.

Impact area	liversity – Gender EPRA Sustainability	Performance Measures	(Social)		2019	2/20	2020	/21	2021	1/22
-	EPRA codes	Units	Indicator		Female	Male	Female	Male	Female	Male
Diversity	Diversity-Emp	% of employees	Gender diversity	% of total employees	52.4%	47.6%	51.6%	48.4%	51.3%	48.7%
			Gender by level	Board	44.4%	55.5%	50.0%	50.0%	55.6%	44.4%
				Executive	20.0%	80.0%	11.1%	88.9%	22.2%	77.8%
				Senior Leader	30.0%	70.0%	37.5%	62.5%	30.3%	69.7%
				Leader	24.5%	75.5%	30.9%	69.1%	35.0%	65.0%
				Manager	52.6%	47.4%	52.2%	47.8%	50.0%	50.0%
				Professional	61.7%	38.3%	58.2%	41.8%	57.2%	42.8%
				Support	71.4%	28.6%	73.1%	26.9%	79.2%	20.8%
Emplovee d	liversity – Gender	pav								Table 2
Impact area		P Priormance Measures	(Social)					2019/20	2020/21	2021/22

mpastaisa		,						
	EPRA codes	Units	Indicator		Ratio	Ratio	Ratio	
Diversity	Diversity-Pay	Pay	Diversity-Pay Gender pay ratio	Total employees	1.61	1.46	1.43	

Data Report

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Table 27

#### Employee diversity – Ethnicity

Impact area	EPRA Sustainability F	Performance Measures	(Social)		2019/20						
								0.1	Race/ ethnicity not	Ethnic minority represen-	
<b>D</b>	EPRA codes	Units	Indicator		Asian	Black	White	Other	recorded	tation	
Diversity	Additional metric	% of employees	Ethnicity by level	% of total employees	7.6%	4.9%	79.6%	4.9%	3.0%	17.4%	
				Board	0.0%	0.0%	42.9%	0.0%	57.1%	0.0%	
				Executive	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	
				Senior Leader	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	
				Leader	4.3%	2.1%	86.2%	4.3%	3.2%	10.6%	
				Manager	11.7%	2.0%	77.6%	5.1%	3.6%	18.9%	
				Professional	8.7%	8.7%	75.8%	5.4%	1.3%	22.8%	
				Support	3.1%	9.2%	80.6%	6.1%	1.0%	18.4%	
							2020	/21			
Diversity	Additional metric	% of employees	Ethnicity by level	% of total employees	8.0%	5.4%	81.0%	3.6%	2.1%	17.0%	
				Board	10.0%	0.0%	60.0%	0.0%	30.0%	10.0%	
				Executive	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	
				Senior Leader	0.0%	0.0%	93.8%	6.3%	0.0%	6.3%	
				Leader	4.5%	1.8%	90.9%	1.8%	0.9%	8.2%	
				Manager	12.2%	2.0%	78.0%	5.4%	2.4%	19.5%	
				Professional	7.2%	11.1%	77.1%	2.6%	2.0%	20.9%	
				Support	5.1%	10.3%	80.8%	3.8%	0.0%	19.2%	
							2021	/22			
Diversity	Additional metric	% of employees	Ethnicity by level	% of total employees	7.8%	4.8%	81.4%	4.4%	1.6%	17.0%	
				Board	11.1%	0.0%	88.9%	0.0%	0.0%	11.1%	
				Executive	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	
				Senior Leader	0.0%	0.0%	96.8%	3.2%	0.0%	3.2%	
				Leader	7.0%	0.0%	89.0%	3.0%	2.0%	10.0%	
				Manager	8.7%	1.9%	81.1%	5.3%	2.9%	16.0%	
				Professional	9.0%	10.3%	75.9%	4.1%	0.7%	23.4%	
				Support	8.3%	11.1%	75.0%	5.6%	0.0%	25.0%	

## Employee diversity – Disability

Impact area	EPRA Sustai	nability Perfor	mance Meas	sures (Social)						2019/20					
		11-24-	Indicator		Durtaite		Learning, understanding or	Mental health	Mobility	Vision	Other		Prefer not	Disability not	Disability representation
	EPRA codes Additional	% of	Disability	0/ of total anamiay and	Dexterity	0.4%	concentrating 0.7%	0.5%	<u>мовііту</u> 0.4%	0.4%	Other 0.9%	disability 87.0%	to say 3.9%	6.0%	3.2%
Diversity	metric	<sup>76</sup> OI employees			-										
				Board	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	14.3%	85.7%	0.0%
				Executive	-	0.0%	0.0%	0.0%	0.0%	20.0%	0.0%	60.0%	0.0%	20.0%	20.0%
				Senior Leader	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	95.0%	0.0%	5.0%	0.0%
				Leader	-	0.0%	0.0%	1.1%	0.0%	1.1%	1.1%	83.0%	7.4%	6.4%	3.2%
				Manager	-	0.5%	1.0%	0.0%	1.0%	0.0%	1.0%	87.2%	4.1%	5.1%	3.6%
				Professional	-	0.0%	1.3%	0.7%	0.0%	0.0%	0.7%	89.9%	2.7%	4.7%	2.7%
				Support	_	1.0%	0.0%	1.0%	0.0%	0.0%	1.0%	91.8%	2.0%	3.1%	3.1%
										2020/21					
Diversity	Additional	% of	Disability	% of total employees	0.3%	0.2%	1.0%	0.9%	0.3%	0.5%	0.9%	90.7%	3.3%	2.2%	3.8%
	metric e	employees	by level	Board	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.0%	30.0%	60.0%	0.0%
				Executive	0.0%	0.0%	0.0%	0.0%	0.0%	11.1%	0.0%	66.7%	11.1%	11.1%	11.1%
				Senior Leader	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.3%	93.8%	0.0%	0.0%	6.3%
				Leader	0.0%	0.0%	0.0%	0.9%	0.0%	0.9%	0.9%	93.6%	2.7%	0.9%	2.8%
				Manager	1.0%	0.0%	1.0%	0.5%	1.0%	0.0%	0.0%	90.7%	3.9%	2.0%	3.4%
				Professional	0.0%	0.0%	2.6%	1.3%	0.0%	0.0%	0.7%	91.5%	2.6%	1.3%	4.6%
				Support	0.0%	1.3%	0.0%	1.3%	0.0%	1.3%	2.6%	94.9%	1.3%	0.0%	3.8%
										2021/22					
Diversity	Additional	% of	Disability	% of total employees	0.2%	0.5%	1.4%	1.2%	0.2%	0.2%	1.2%	92.2%	2.3%	0.7%	5.0%
	metric	employees	by level	Board/Executive <sup>1</sup>	0.0%	0.0%	0.0%	0.0%	0.0%	6.7%	0.0%	0.0%	33.3%	20.0%	6.7%
				Senior Leader	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.2%	96.8%	0.0%	0.0%	3.2%
				Leader	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%	95.1%	2.0%	1.0%	2.0%
				Manager	0.5%	0.5%	1.5%	1.0%	0.5%	0.0%	1.0%	90.8%	3.4%	1.0%	4.9%
				Professional	0.0%	0.7%	2.8%	0.7%	0.0%	0.0%	1.4%	93.1%	1.4%	0.0%	5.5%
				Support	0.0%	1.4%	1.4%	4.2%	0.0%	0.0%	1.4%	90.3%	1.4%	0.0%	8.3%
				F F		=	=			212.0	=		=: : / 0	2.2.70	2.370

1. Board and Executive have been combined in 2021/22 to preserve anonymity.

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Data Report

Employee	e diversity – Sexual	orientation							-		Table 29
Impact area	EPRA Sustainability Pe	erformance Measures (S	ocial)					2019/20			
	EPRA codes	Units	Indicator		Bisexual	Heterosexual	Lesbian/ Gay	Other	Prefer not to state		LGBT+ representation
Diversity	Additional metric	% of employees	Sexual orientation by level	% of total employees	0.7%	83.3%	2.3%	0.2%	10.5%	3.0%	3.2%
				Board	0.0%	14.3%	0.0%	0.0%	28.6%	57.1%	0.0%
				Executive	20.0%	60.0%	0.0%	0.0%	20.0%	0.0%	20.0%
				Senior Leader	0.0%	95.0%	0.0%	0.0%	5.0%	0.0%	0.0%
				Leader	1.1%	84.0%	1.1%	0.0%	10.6%	3.2%	2.1%
				Manager	0.5%	83.2%	1.0%	0.0%	11.7%	3.6%	1.5%
				Professional	0.7%	83.9%	4.7%	0.7%	8.7%	1.3%	6.0%
				Support	0.0%	85.7%	3.1%	0.0%	10.2%	1.0%	3.1%
								2020/21	L		
Diversity	Additional metric	% of employees	Sexual orientation by level	% of total employees	0.2%	75.1%	2.2%	0.5%	8.5%	13.5%	2.9%
				Board	0.0%	0.0%	0.0%	0.0%	20.0%	80.0%	0.0%
				Executive	0.0%	55.6%	0.0%	0.0%	22.2%	22.2%	0.0%
				Senior Leader	0.0%	68.8%	0.0%	0.0%	12.5%	18.8%	0.0%
				Leader	0.0%	81.8%	0.9%	0.0%	6.4%	10.9%	0.9%
				Manager	0.0%	75.6%	2.0%	1.0%	10.2%	11.2%	2.9%
				Professional	0.7%	76.5%	3.9%	0.0%	9.2%	9.8%	4.6%
				Support	0.0%	71.8%	2.6%	1.3%	2.6%	21.8%	3.8%
								2021/22	2		
Diversity	Additional metric	% of employees	Sexual orientation by level	% of total employees	0.5%	84.1%	2.8%	0.5%	8.0%	4.1%	3.9%
				Board/Executive	0.0%	46.7%	0.0%	0.0%	27%	27%	0%
				Senior Leader	0.0%	83.9%	6.5%	0.0%	6.5%	3.2%	6.5%
				Leader	1.0%	89.2%	0.0%	0.0%	4.9%	4.9%	1.0%
				Manager	0.0%	81.1%	2.4%	1.0%	9.7%	5.8%	3.4%
				Professional	0.7%	86.2%	4.1%	0.0%	7.6%	1.4%	4.8%
				Support	1.4%	81.9%	4.2%	1.4%	8.3%	2.8%	6.9%

Board and Executive have been combined in 2021/22 to preserve anonymity.

Table	30

Impact area	EPRA Sustainability Performance Measures (Social)									
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22			
Diversity	Additional	% of employees	Age group	<30 years old	20.4%	17.6%	15.8%			
	metric			30-50 years old	57.5%	60.6%	63.7%			
				>50 years old	22.1%	21.8%	20.5%			

Impact area	EPRA Sustainabi	2019/20			2020/21			2021/22					
	EPRA codes	Units	Indicator		Female	Male	Landsec	Female	Male	Landsec	Female	Male	Landsec
Development and Turnover	Emp-Training	Number of hours	Hours of training	Average hours of training per employee <sup>1</sup>	20.8	20.8	20.8	7.0	6.3	6.6	10.6	11.0	10.8
	Emp-Dev	% of employees	Performance appraisals	% of total employees received performance appraisals	51.0%	46.1%	97.1%	51.5%	48.5%	100%	51.3%	48.7%	100%
	Emp-Turnover	Number of employees	All direct employees	Total number of employees	298	271	569	298	281	579	290	275	565
			New hires	Total number of new hires	54	38	91	45	43	88	94	78	172
				Rate of new hires	9.0%	6.0%	15.0%	7.8%	7.4%	15.2%	16.6%	13.8%	30.4%
			Employee turnover	Total number of employee turnover	99	69	168	45	31	76	69	67	136
				Rate of employee turnover	16.1%	11.2%	27.3%	8.1%	5.6%	13.7%	23.8%	24.1%	24.0%

1. In 2021/22, breakdown of training by gender only applies to Workday Learning, which is around 50% of training as we switch to a more holistic monitoring system.

Health & Safety							Table 32
Impact area	EPRA Sustainab	Landsec					
	EPRA codes	Units	Indicator		2019/20	2020/21	2021/22
Health & Safety	H&S-Emp	% of total days	Absentee rate	Absentee rate for employees	1.04%	0.75%	1.08%
		Rate	RIDDOR <sup>1</sup> – Reportable injury incident rate	Developments - contractors	635	1307	271
				Managed portfolio	0.0069	0.0035	0.0090
				Third-party managed portfolio	0.0042	0.0055	0.0120
		Total number	RIDDOR - Number of reportable injury incidents	Developments - contractors	3	2	4
	Managed portfolio Third-party managed portfolio		Managed portfolio	13	1	10	
			2	1	5		
		Total number         Number of fatalities         Developments - contractors		0	0	0	
				Managed portfolio - contractors	0	0	0
				Managed portfolio – employees	0	0	0
				Managed portfolio – visitors	0	0	0
		Total number	Number of near misses	Developments - contractors	21	14	51
				Managed portfolio	120	68	103
		Total number	Number of total injury incidents	Developments - contractors	9	2	16
				Managed portfolio - contractors	93	83	136
				Managed portfolio – employees	14	14	0
				Managed portfolio - visitors	449	293	633
				Managed portfolio - unallocated person	122	2	5
		Total number	Disease	Managed portfolio	0	0	0
		Total number	Lost time rate	Developments - contractors	0	35	15
	H&S-Asset	%	% Assets	Asset Health & Safety assessments	100%	100%	100%
	H&S-Comp	Total number	Enforcement/Compliance incidents	Developments	0	0	0
				Managed portfolio/operations	0	0	0
		%	Health & Safety training	Employees	95	95	99

1. RIDDOR – Reporting of Injuries, Diseases and Dangerous Occurrences Regulations: figures only include reportable incidents as specified at <a href="http://www.hse.gov.uk/riddor">www.hse.gov.uk/riddor</a>. RIDDOR – Injury incident rate for developments – contractors calculation: RIDDOR x 100,000/workers. RIDDOR – Injury incident rate for managed portfolio calculation: RIDDOR x 100,000/footfall.

## **EU Taxonomy**

The EU Taxonomy has been developed to support the transformation of the EU economy to meet its European Green Deal objectives, helping to redirect capital flows towards a more sustainable economy. It aims to set a common language and clear definition to help companies, investors and policymakers understand whether an economic activity is environmentally sustainable.

The EU Taxonomy is a classification system, establishing a list of sustainable economic activities that substantially contribute to EU's six environmental objectives:

- $\rightarrow$  Climate change mitigation
- $\rightarrow$  Climate change adaptation
- $\rightarrow$  The sustainable use and protection of water and marine resources
- $\rightarrow$  The transition to a circular economy
- $\rightarrow$  Pollution prevention and control
- $\rightarrow$  The protection and restoration of biodiversity and ecosystems

As a UK company, Landsec is not in scope of the EU Taxonomy Regulation. However, we recognise the importance of providing our investors and stakeholders with information about the sustainability of our activities and portfolio of assets. For that reason, we have started working towards voluntarily disclosing information that can help investors to assess the alignment of our activities with the EU Taxonomy.

In addition, the UK has already established a Green Technical Advisory Group to develop a UK Green Taxonomy, which will build on the EU Taxonomy and will focus on net-zero in the UK context. Taking steps to understand the requirements from EU taxonomy helps us to prepare Landsec for the incoming implementation of the UK Green Taxonomy.

#### Alignment with environmental objectives

To date, details and technical criteria for only the first two environmental objectives have been released: climate change mitigation and climate change adaptation.

Within these first two environmental objectives, construction and real estate activities are listed as sectors that are EU Taxonomy eligible, through the following economic activities:

- $\rightarrow$  Construction of new buildings
- $\rightarrow$  Building renovation
- → Individual renovation measures, installation of renewables on-site and professional, scientific and technical activities
- $\rightarrow$  Acquisition and ownership of buildings

Landsec is a developer and real estate company and our business spans across all activities listed above. Therefore, we understand that all our activities can be considered EU Taxonomy eligible.

In line with the Taxonomy technical criteria, for each economic activity, there are requirements that need to be met by companies in order to be considered environmentally sustainable. These requirements include:

- → screening criteria that demonstrate that activities make a substantial contribution to climate change mitigation and/or climate change adaptation
- → assessment to demonstrate that activities "do no significant harm" (DNSH) to all other environmental objectives
- ightarrow compliance with the minimum social safeguards

We haven't yet assessed each of our activities against the Taxonomy technical screening criteria. Hence, we are not able to accurately calculate and disclose the proportion of our revenues, CAPEX and OPEX that are EU Taxonomyaligned. However, we believe that we already disclose information and report on a range of indicators that can help investors to start assessing the alignment of our activities with the EU Taxonomy. We disclose full breakdown of EPC and BREEAM ratings across our existing portfolio on pages 22-23. As of March 2022, 36% of our total portfolio ERV is already EPC B or above which is aligned with the enhanced UK Minimum Energy Efficiency Standards (MEES) requirements for 2030. 44% of our office portfolio is already rated EPC B or higher compared with 15% for the wider UK office market (Savills UK, 2022). In addition, 30% of our portfolio ERV is BREEAM Excellent representing performance within the top 10% of UK new non-domestic buildings (Knight Frank, 2021).

In our Annual Report, we explain how our strategy ensures that we are making significant contribution to both climate change mitigation and climate change adaptation and we provide details on how we are decarbonising our portfolio and transitioning to net zero. We are designing and developing net zero carbon buildings while ensuring that these assets will be able to cope with a changing climate; we are also investing £135m across our existing portfolio to ensure that we reduce carbon emissions in line with our science-based target and our portfolio achieves a minimum EPC B by 2030. More information can be found in our Annual Report 2022, within our TCFD statement on pages 66-69 and the Build well section on pages 49-52.

We will continue working to improve our disclosures in this area to ensure we are providing investors and stakeholders with relevant sustainability information. We will also continue monitoring the evolution of corporate sustainability disclosure requirements, including the development and implementation of the UK Green Taxonomy.

## Global Reporting Initiative (GRI) index

We continue to align our sustainability reporting with the GRI Standards: Core option. The table below provides an overview of the relevant GRI Standards for our most material topics and where to find the corresponding information. The reporting period for disclosures is predominantly for the financial year ended 31st March 2022, unless otherwise stated.

Торіс	Disclosure	Location and comments				
S						
Organisational profile	102-1 Name of the Organisation	Landsec				
	102-2 Activities, brands, products, and services	Annual Report 2022 – Strategic report				
	102-3 Location of headquarters	Annual Report 2022 – Key contacts and advisers				
	102-4 Location of operations	Annual Report 2022 – Strategic report				
	102-5 Ownership and legal form	Annual Report 2022 – Directors' Report				
	102-6 Markets served	Annual Report 2022 – Strategic report: Market context				
	102-7 Scale of the organisation	Annual Report 2022 – Strategic report				
	102-8 Information on employees and other workers	Annual Report 2022 – Our people and culture and Sustainability Performance and Data Report 2022 – EPRA social tables				
	102-9 Supply chain	Annual Report 2022 – Our people and culture and Act well				
	102-10 Significant changes to the organisation and its supply chain	Annual Report 2022 – Strategic report				
	102-11 Precautionary principle or approach	Sustainability Policy				
	102-12 External initiatives	Annual Report 2022 – Our approach to sustainability				
	102-13 Membership of associations	Annual Report 2022 – Our approach to sustainability				
Strategy	102-14 Statement from senior decision-maker	Annual Report 2022 – Chief Executive's statement				
	102-15 Key impacts, risks, and opportunities	Annual Report 2022 - Managing risk and Principal risks and uncertainties				
Ethics and integrity	102-16 Values, principles, standards, and norms of behaviour	Annual Report 2022 - Our people and culture. Employee Code of Conduct				
	102-17 Mechanisms for advice and concerns about ethics	Annual Report 2022 – Whistleblowing policy				
Governance	102-18 Governance structure	Annual Report 2022 - The Board and our stakeholders				
Stakeholder engagement	102-40 List of stakeholder groups	Annual Report 2022 – Our stakeholders. Stakeholder Engagement Policy				
	102-41 Collective bargaining agreements	Our directly employed staff base is comprised of UK-based property professionals. In this profession in the UK, trade unions and collective bargaining agreements are not found. Accordingly, although we would permit representation in a trade union were it applicable, we do not believe this to be necessary or applicable. However, in our extended supply chains, some workers who engage in both skilled and unskilled labour are represented by trade unions. This is typically found in construction, where employees are either self-employed or employed by suppliers who are two or more steps removed from us in the supply chain. Our support for trade unions and collective bargaining is clearly outlined in our Human Rights Policy, which states that, "all employees have the right to join a union, bargain collectively and take action".				
	102-42 Identifying and selecting stakeholders	Annual Report 2022 – Our stakeholders and Stakeholder Engagement Policy				
	102-43 Approach to stakeholder engagement	Annual Report 2022 - Our stakeholders and Our people and culture. Stakeholder Engagement Policy				
	102-44 Key topics and concerns raised	Annual Report 2022 – Our stakeholders and Our people and culture. Stakeholder Engagement Policy				
	Organisational profile Organisational profile Strategy Ethics and integrity Governance	Organisational profile         102-1         Name of the Organisation           102-2         Activities, brands, products, and services           102-3         Location of headquarters           102-4         Location of operations           102-5         Ownership and legal form           102-6         Markets served           102-7         Scale of the organisation           102-8         Information on employees and other workers           102-9         Supply chain           102-10         Significant changes to the organisation and its supply chain           102-10         Significant changes to the organisation and its supply chain           102-11         Precautionary principle or approach           102-12         External initiatives           102-13         Membership of associations           Strategy         102-14         Statement from senior decision-maker           102-15         Key impacts, risks, and opportunities           Ethics and integrity         102-16         Values, principles, standards, and norms of behaviour           102-17         Mechanisms for advice and concerns about ethics         Governance           Governance         102-14         Collective bargaining agreements           Stakeholder engagement         102-41         Collective bar				



## Global Reporting Initiative (GRI) index continued

GRI Standard	Торіс	Disclosure	Location and comments
General disclosure	es (continued)		
GRI 102: General Disclosures 2016	Reporting practices	102-45 Entities included in the consolidated financial statements	Annual Report 2022 – Basis of preparation and consolidation
(Continued)		102-46 Defining report content and topic Boundaries	Annual Report 2022 – Our approach to sustainability
		102-47 List of material topics	Annual Report 2022 – Our approach to sustainability
		102-48 Restatements of information	Retail and Other portfolio boundaries (change in methodology in relation to retail parks, as outlined in the Reporting Methodology)
		102-49 Changes in reporting	Sustainability Performance and Data Report 2022 – Reporting methodology
		102-50 Reporting period	Sustainability Performance and Data Report 2022 – Reporting methodology
		102-51 Date of most recent report	Annual Report 2021 and Sustainability Performance and Data Report 2021
		102-52 Reporting cycle	Sustainability Performance and Data Report 2022 – Reporting methodology
		102-53 Contact point for questions regarding the report	sustainability@landsec.com
		102-54 Claims of reporting in accordance with the GRI Standard	This report has been prepared in accordance with the GRI Standards: Core option
		102-55 GRI content index	GRI content index
		102-56 External assurance	Sustainability Performance and Data Report 2022 – Assurance statement
Material topics: Er	nergy		
GRI 103: Management	Management Approach	103-1 Explanation of the material topic and its Boundary	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Reporting methodology. Using resources efficiently
Approach 2016		103-2 The management approach and its components	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Reporting methodology. <u>Using resources</u> efficiently
		103-3 Evaluation of the management approach	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Corporate commitments performance
GRI 302: Energy 2016	Topic-specific disclosures	302-1 Energy consumption within the organisation	Sustainability Performance and Data Report 2022 – EPRA tables: Absolute portfolio – Energy and Landsec – Scope 1, 2 and 3 emissions
		302-2 Energy consumption outside of the organisation	Sustainability Performance and Data Report 2022 – EPRA tables: Absolute portfolio – Energy and Landsec – Scope 1, 2 and 3 emissions
		302-3 Energy intensity	Sustainability Performance and Data Report 2022 – EPRA table: Absolute energy
		302-4 Reduction of energy consumption	Sustainability Performance and Data Report 2022 - Corporate commitments performance and Reporting Methodology
		302-5 Reductions in energy requirements of products and services	Sustainability Performance and Data Report 2022 – Corporate commitments performance and Reporting Methodology
Material topics: Er	missions		
GRI 103: Management	Management Approach	103-1 Explanation of the material topic and its Boundary	Annual Report 2022 – Our approach to sustainability: Build well, Sustainability Performance and Data Report 2022 – Reporting methodology. Using resources efficiently
Approach 2016		103-2 The management approach and its components	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Reporting methodology. Using resources efficiently
		103-3 Evaluation of the management approach	Annual Report 2022 – Our approach to sustainability: Build well, Sustainability Performance and Data Report 2022 – Corporate commitments performance



## Global Reporting Initiative (GRI) index continued

GRI Standard	Торіс	Disclo	sure	Location and comments
Material topics: Em	issions (continued)			
GRI 305: Emissions 2016	Topic-specific disclosures	305-1	Direct (Scope 1) GHG emissions	Sustainability Performance and Data Report 2022 - Corporate commitments performance, Streamlined energy and carbon reporting (SECR) and EPRA tables: Absolute portfolio - GHG emissions
		305-2	Energy indirect (Scope 2) GHG emissions	Sustainability Performance and Data Report 2022 – Corporate commitments performance, Streamlined energy and carbon reporting (SECR) and EPRA tables: Absolute portfolio – GHG emissions
		305-3	Other indirect (Scope 3) GHG emissions	Sustainability Performance and Data Report 2022 – Corporate commitments performance, Streamlined energy and carbon reporting (SECR) and EPRA tables: Absolute portfolio – GHG emissions
		305-4	GHG emissions intensity	Sustainability Performance and Data Report 2022 – Corporate commitments performance, Streamlined energy and carbon reporting (SECR) and EPRA tables: Absolute portfolio – GHG emissions
		305-5	Reduction of GHG emissions	Sustainability Performance and Data Report 2022 – Corporate commitments performance, Streamlined energy and carbon reporting (SECR) and EPRA tables: Absolute portfolio – GHG emissions
		305-6	Emissions of ozone-depleting substances (ODS)	Sustainability Performance and Data Report 2022 – EPRA table: Absolute portfolio – GHG emissions (refrigerant gases)
		305-7	Nitrogen oxides (NOX), sulfur oxides (SOX), and other significant air emissions	Emissions reported as carbon dioxide equivalent in Sustainability Performance and Data Report 2022
Material topics: Wa	ste			
GRI 103: Management	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Reporting methodology. Using resources efficiently
Approach 2016		103-2	The management approach and its components	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Reporting methodology. Using resources efficiently
		103-3	Evaluation of the management approach	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Corporate commitments performance
GRI 306: Waste 2020	Topic-specific disclosures	306-1	Waste generation and significant waste-related impacts	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Corporate commitments performance
		306-2	Management of significant waste-related impacts	Annual Report 2022 – Our approach to sustainability: Build well. Sustainability Performance and Data Report 2022 – Corporate commitments performance
		306-3	Waste generated	Sustainability Performance and Data Report 2022 – EPRA table: Absolute portfolio – water and waste
		306-4	Waste diverted from disposal	Sustainability Performance and Data Report 2022 – Corporate commitments performance and EPRA table: Absolute portfolio – water and waste
		306-5	Waste directed to disposal	Sustainability Performance and Data Report 2022 – Corporate commitments performance and EPRA table: Absolute portfolio – water and waste
Material topics: He	alth & Safety			
GRI 103:	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 - Our approach to sustainability: Act well - Doing the basics brilliantly
Management Approach 2016		103-2	The management approach and its components	Annual Report 2022 - Our approach to sustainability: Act well - Doing the basics brilliantly
		103-3	Evaluation of the management approach	Annual Report 2022 - Our approach to sustainability: Act well - Doing the basics brilliantly
GRI 403:	Topic-specific disclosures	403-1	Occupational health and safety management system	Annual Report 2022 – Our people and culture. Health & Safety Policy
Occupational Health And Safety 2018		403-2	Hazard identification, risk assessment, and incident investigation	Annual Report 2022 – Our principal risks and uncertainties. Health & Safety Policy
2010		403-3	Occupational health services	Health & Safety Policy
		403-4	Worker participation, consultation, and communication on occupational health and safety	Health & Safety Policy
		403-6	Promotion of worker health	Annual Report 2022 – Our people and culture
		403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationship	Health & Safety Policy
		403-8	Workers covered by an occupational health and safety	Health & Safety Policy
		403-9	Work-related injuries	Sustainability Performance and Data Report 2022 – EPRA table: Health & Safety



## Global Reporting Initiative (GRI) index continued

GRI Standard	Торіс	Disclo	sure	Location and comments			
Material topics: Di	versity and Equal Opportu	nity					
GRI 103: Management	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 – Our people and culture			
Management Approach 2016		103-2	The management approach and its components	Annual Report 2022 – Our people and culture			
		103-3	Evaluation of the management approach	Annual Report 2022 – Our people and culture. Sustainability Performance and Data Report 2022 – EPRA tables: Employee diversity			
GRI 405: Diversity and Equal Opportunity 2016	Topic-specific disclosures	res 405-1 Diversity of governance bodies and employees		Annual Report 2022 – Our people and culture. Sustainability Performance and Data Report 2022 – EPRA tables Employee diversity			
		405-2	Ratio of basic salary and remuneration of women to men	Annual Report 2022 – Our people and culture. Sustainability Performance and Data Report 2022 – EPRA tables: Employee diversity			
Material topics: Co	mmunity programmes, jo	b creat	ion and local economic development				
GRI 103: Management Approach 2016	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 – Our approach to sustainability: Live well			
		103-2	The management approach and its components	Annual Report 2022 – Our approach to sustainability: Live well			
		103-3	Evaluation of the management approach	Annual Report 2022 – Our approach to sustainability: Live well			
Own disclosures	Social Value		Social value created	Annual Report 2022 – Our approach to sustainability: Live well			
			Total number of people helped into employment	Annual Report 2022 – Our approach to sustainability: Live well			
Material topics: Su	stainable building design	and Bu	ilding health, wellbeing & productivity				
GRI 103:	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 – Our approach to sustainability: Build well			
Management Approach 2016		103-2	The management approach and its components	Annual Report 2022 – Our approach to sustainability: Build well			
		103-3	Evaluation of the management approach	Annual Report 2022 – Our approach to sustainability: Build well			
Own disclosures	Sustainability certificatio	n	Percentage of portfolio which is BREEAM rated	Sustainability Performance and Data Report 2022 – EPRA table: Sustainability Certification			
Material topics: Re	sponsible supply chain mo	anagem	nent				
GRI 103: Management	Management Approach	103-1	Explanation of the material topic and its Boundary	Annual Report 2022 – Our Approach to sustainability: Build well – Using resources efficiently and Act well – Responsible procurement			
Approach 2016		103-2	The management approach and its components	Annual Report 2022 - Our Approach to sustainability: Live well and Act well. Materials			
		103-3	Evaluation of the management approach	Annual Report 2022 – Our Approach to sustainability: Live well and Act well. Materials			
Own disclosures			Percentage of core construction products and materials from ethical and sustainable sources	Sustainability Performance and Data Report 2022 – Corporate commitments performance			

## Sustainability Accounting Standards Board (SASB) index

Landsec reports its sustainability performance with reference to the Sustainability Accounting Standards Board (SASB) framework. This report outlines how our existing disclosures align with the recommended metrics for the SASB Real Estate standard. We do not currently disclose all metrics included in the standard, but we will continue to evaluate them in the future. All data is as of or for the financial year ended March 31 2022, unless otherwise stated.<sup>1</sup>

#### Accounting metrics

Торіс	Code	Accounting Metric	Unit of measure	Location and comments
Energy Management	IF-RE-130a.1	Energy consumption data coverage as a percentage of total floor area, by property subsector	Percentage (%) by floor area	EPRA table: Absolute portfolio – Energy (Table 16) Disclosure coverage is related to number of assets within our reporting boundary for which data is disclosed. The proportion of portfolio included in the reporting boundaries is provided in the reporting methodology section.
	IF-RE-130a.2	<ol> <li>Total energy consumed by portfolio area with data coverage,</li> <li>percentage grid electricity, and</li> <li>percentage renewable, by property subsector</li> </ol>	kilowatt-hour (kWh), Percentage (%)	EPRA table: Like-for-Like portfolio – Energy (Table 17) Energy data reported in kWh. Total electricity consumption and self-generated electricity data is provided, allowing the % of energy consumption from grid electricity to be calculated.
	IF-RE-130a.3	Like-for-like percentage change in energy consumption for the portfolio area with data coverage, by property subsector	Percentage (%)	EPRA table: Like-for-Like portfolio – Energy (Table 17) Disclosure coverage is related to number of assets within our reporting boundary for which data is disclosed. The proportion of portfolio included in the reporting boundaries is provided in the reporting methodology section.
	IF-RE-130a.4	Percentage of eligible portfolio that has an Energy Performance Certificate (EPC)	Percentage (%) by floor area, by portfolio value and ERV	EPRA table: Sustainability certification (Tables 23 and 24) Percentage of portfolio floor area, value and ERV with EPC certificate and rating (A-G) breakdown.
	IF-RE-130a.5	Description of how building energy management considerations are integrated into property investment analysis and operational strategy		Annual Report 2022 - Our approach to sustainability: Build well
Water Management	IF-RE-140a.1	Water withdrawal data coverage as a percentage of total floor area	Percentage (%) by floor area	EPRA table: Absolute portfolio: water and waste (Table 20)
	IF-RE-140a.2	Total water withdrawn by portfolio area with data coverage	Thousand cubic meters (m³)	EPRA table: Absolute portfolio: water and waste (Table 20)
	IF-RE-140a.3	Like-for-like percentage change in water withdrawn for portfolio area with data coverage, by property subsector	Percentage (%)	EPRA table: Like-for-Like portfolio – water and waste (Table 21)
	IF-RE-140a.4	Description of water management risks and discussion of strategies and practices to mitigate those risks		We have committed to undertaking a water management assessment across assets under our operational control and set water targets by 2023, and continue to have our water consumption data third-party assured, ensuring data is accurate to be used to inform a water management programme.
Management of Tenant Sustainability Impacts	IF-RE-410a.1	<ol> <li>Percentage of new leases that contain a cost recovery clause for resource efficiency related capital improvements and</li> <li>associated leased floor area, by property subsector</li> </ol>	Percentage (%) by floor area, Square feet (ft²)	Our leases include sustainability and resource efficiency clauses but they do not include cost recovery clause for resource efficiency related capital improvements.
	IF-RE-410a.2	Percentage of tenants that are separately metered or submetered for (1) grid electricity consumption and (2) water withdrawals	Percentage (%) by floor area	Electricity consumption and Water withdrawal associated with tenants. (1) EPRA table: Absolute portfolio – Energy (Table 16) (2) EPRA table: Absolute portfolio: water and waste(Table 20)
	IF-RE-410a.3	Discussion of approach to measuring, incentivising, and improving sustainability impacts of tenants		Annual Report 2022 - Our approach to sustainability: Build well
Climate Change	IF-RE-450a.1	Area of properties located in 100-year flood zones		Annual Report 2022 – TCFD statement
Adaptation	IF-RE-450a.2	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks		Annual Report 2022 – TCFD statement Annual Report 2022 – Our approach to sustainability: Build well
# Sustainability Accounting Standards Board (SASB) index continued

# Activity metrics

	Code	Activity metric	Unit of measure	Location and comments
Activity metrics	IF-RE-000.A	Number of assets, by property subsector	Number	Annual Report 2022 – Business analysis
	IF-RE-000.B	Leasable floor area, by property subsector	Square feet (ft²)	Annual Report 2022 – Business analysis
	IF-RE-000.C	Percentage of indirectly managed assets, by property subsector	Percentage (%) by floor area	Sustainability Performance and Data Report 2022 – Sustainability Reporting Methodology (page 40)
	IF-RE-000.D	Average occupancy rate, by property subsector	Percentage (%)	Annual Report 2022 - Market Context and Business analysis

1. All energy, carbon and waste data reported for the financial year is for the 12 months to the end of February, as March data is not available in advance of our reporting process.

# **BBP** Climate Commitment index

In 2019 we signed the Better Buildings Partnership Climate Change Commitment, committing to publish our net zero carbon pathway and annually disclose our progress towards our pathway through selected reporting metrics. We published our net zero carbon pathway in 2020 and this is the first year that we are disclosing our annual performance against reporting metrics. The table below provides location where information related to selected reporting metrics is available and/or additional comments.

More information on evolution and progress against our net zero carbon pathway and delivery strategy is available in our Annual Report 2022, within the Build well section.

#### Accounting metrics

Торіс	Outcomes/Aims	Reporting Metric	Location and comments
Operational Carbon	Reduce operational energy use in our portfolio in support of our science-based carbon reduction target, aligned with 1.5C	Operational carbon emissions (tCO <sub>2</sub> e), including scope 1, 2 and 3	Landsec carbon reduction target performance (Table 1 and Chart 2)
	Ensure energy intensity of our assets is aligned with the UKGBC and CRREM and net zero pathways	% reduction in operational carbon emissions $(tCO_2e)$ compared with baseline year 2013/14	Landsec carbon reduction target performance (Table 1 and Chart 2)
		Portfolio energy intensity (kWh/m²)	Landsec energy intensity target performance (Table 4 and Chart 5)
		% reduction in energy intensity compared with baseline year 2013/14	Landsec energy intensity target performance (Table 4 and Chart 5)
On-site generation and renewables procurement	Support the UK grid decarbonisation by increasing the additionality of our energy procurement approach	% of electricity from renewable sources	EPRA table: Absolute portfolio – Energy (Table 16)
	Achieve 3MW of renewable electricity capacity by 2030	% of renewable electricity procured via PPA	0%. We continue to explore feasibility of moving part of our energy procurement to direct purchasing from renewable projects through Power Purchase Agreements (PPA).
		On-site renewable electricity capacity (MW)	1.4 MW capacity. We have undertaken feasibility studies to increase on-site renewable electricity capacity in two shopping centres.
Embodied carbon associated with capital goods, services,	Reduce construction impacts through asset retention, efficient design and responsible sourcing	Embodied carbon intensity for new developments (kgCO $_2$ e/m <sup>2</sup> GIA)	Embodied carbon – Development pipeline (Table 15)
and capital works e.g. management, maintenance, fit-outs, refurbishment and new development		Total embodied carbon (tCO <sub>2</sub> e) for each development	Embodied carbon – Development pipeline (Table 15)
		% reduction in embodied carbon compared with design stage baseline	Embodied carbon – Development pipeline (Table 15)
Offsetting	Offset remaining emissions through carefully selected projects	Carbon emissions offset (tCO2e)	Annual Report 2022 - Our approach to sustainability: Build well
	which actively take carbon out of the atmosphere	Number and type of offsetting schemes	Annual Report 2022 – Our approach to sustainability: Build well
Third-party verification;	Ensure transparency and credibility of our net zero strategy	% of portfolio BREEAM certified by floor area	EPRA table: Sustainability certification (Tables 23 and 24)
ndustry standards and certification	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	% of portfolio BREEAM certified by value	EPRA table: Sustainability certification (Tables 23 and 24)
	systematic portiono exposure, una strategies for filitigating lisks	% of spaces with valid EPC certificate	EPRA table: Sustainability certification (Tables 23 and 24)

# Sustainability Reporting Methodology 2021/22

We adopt the operational control approach for our sustainability reporting. This includes all properties within our portfolio managed directly by us or by appointed agents who manage the properties on our behalf.

All energy, carbon, water and waste data reported for the financial year is for the 12 months to the end of February, as March data is not available in advance of our reporting duties.

Whenever relevant and applicable, we provide a breakdown of our performance into three segments based upon asset type: Office, Retail and Other. The Office segment includes all office space, substantially all of which is located in London. Retail includes shopping centres and outlets. Piccadilly Lights, retail and leisure parks are reported under Other. The figures for Retail and Other have been restated from previous years due to changes to changes in those portfolios as retail parks were reported under retail.

Based on these reporting boundaries, we report against three portfolio definitions:

- → Absolute portfolio: this incorporates all properties under our operational control, including all properties within our portfolio managed directly by us or by appointed agents who manage the properties on our behalf.
- → Like-for-like portfolio: this is aligned with our finance reporting like-for-like portfolio, based on the EPRA Financial BPR like-for-like definition for rental growth reporting. It includes all properties which have been in the portfolio under our operational control for at least two years, but excluding those which were acquired, sold, or included in the development pipeline at any time since.

→ Corporate commitments portfolios: these include only properties within our portfolio which have been under our operational control for at least two years for energy and carbon commitments, and for at least one year for our waste commitment. We understand that these periods reflect the amount of time needed to undertake sustainability assessments and start implementing changes to the assets. Once properties complete the minimum required time under our operational control, they will be included into the commitment portfolio at the start of the following reporting year. Properties which during the reporting year either become development sites or are no longer under our operational control, e.g. if they are sold or become FRIs, are removed from our corporate commitments portfolios.

With the exception of building certification data and TCFD disclosure, which is reported under the whole portfolio and includes assets that fall outside our operation control (e.g. FRIs), all our environmental data reporting is based on the above portfolio definitions.

The next pages detail the reporting methodology adopted by Landsec to report on:

- $\rightarrow$  Performance against corporate commitments
- $\rightarrow$  Energy, carbon emissions, water and waste
- $\rightarrow$  Streamlined energy and carbon reporting, including scope 1, 2 and 3 emissions
- → EPRA Best Practice Recommendations for Sustainability reporting
- $\rightarrow$  Social metrics including social value and health and safety

We align our sustainability disclosures with Sustainability Accounting Standards Board (SASB) and Global Reporting Initiative (GRI) by including reference tables indicating where relevant information is provided and providing additional comments if necessary.

# Corporate commitments performance

We provide an overview of the methodology used to calculate the performance for the following commitments:

- → Reduce absolute carbon emissions (tCO<sub>2</sub>e) by 70% by 2030 compared to a 2013/14 baseline, for property under our operational control for at least two years. This is a science-based target aligned with 1.5oC scenario and it includes scope 1, 2 and a portion of scope 3 emissions from downstream leased assets
- → Reduce energy intensity (kWh/m<sup>2</sup>) by 45% by 2030 compared to a 2013/14 baseline, for property under our operational for at least two years
- → Promote reuse and circular economy principles and achieve at least 75% annual recycling rate across our portfolio and new developments

# Energy and carbon emissions

We report on sites where we have 'operational control', where we directly procure and manage energy or appoint agents who control energy management.

The boundaries of our energy and carbon commitments include only properties within our portfolio which have been under our management, or operational control, for at least two years. Once properties complete at least two years under our operational control, they will be included at the start of the following reporting year. Properties which during the reporting year either become development sites or are no longer under our operational control, e.g. if they are sold or become FRIs, are removed from our corporate commitments portfolios. We report on all energy procured by Landsec or appointed agents, including that consumed by our customers, and the emissions associated with this energy. Only gas or electricity which is procured directly by units/demises by utility suppliers is excluded from our commitments.

Our energy intensity commitment is reported as kWh/m<sup>2</sup>, where the intensity is based on floor area (m<sup>2</sup>); our carbon emissions commitment is reported as  $tCO_2e$ .  $CO_2$  is calculated using the 'location-based' method as described by the WRI Greenhouse Gas Protocol, utilising annually published UK government conversion factors. The list of emission factors used in the current sustainability reporting is found at the end of this section.

# Sustainability Reporting Methodology 2021/22 continued

The reported floor area corresponds to the area served by the energy procured and its associated carbon emissions. A breakdown of the methods used to calculate floor areas for different types of asset can be found below:

- → Offices: Office floor areas are based on Gross Internal Area (GIA) but deducting any floor area where Landsec provides no utilities/heating and cooling.
- → Retail and leisure parks: Retail and leisure park floor areas are calculated according to the number of car park spaces. We have calculated an average car parking space size of 11.8m<sup>2</sup>, this assumes 5% are disabled bays. The number of spaces is multiplied by 11.8 m<sup>2</sup> to calculate the base floor area. A further 20% is added to account for other landlord areas. Tenant floor area is included where Landsec supplies 100% of the energy to the demise. The exceptions to this rule are Xscape Yorkshire and Xscape Milton Keynes, which are treated as shopping centres due to their form and make-up.
- → Shopping centres and outlets: Shopping centre and outlets floor areas are calculated using the same methodology for retail and leisure parks leisure described above, however instead of using the additional 20% allocation for landlord areas, the measured area of common parts is used instead. Tenant floor area is only included where Landsec supplies 100% of the energy feeding the demise.

To ensure consistency and comparability, these methods of calculating floor area have been utilised for both our 2013/14 baseline year as well as the current reporting period. They are used for all data reporting, including Streamlined Energy and Carbon Reporting (SECR) and our European Public Real Estate Association (EPRA) reporting.

#### Water

We report on all water withdrawn from municipal sources by Landsec through our water suppliers, including water consumed by those customers on whose behalf we procure water, at all sites under our operational control, as well as the emissions associated with this water supply and treatment. Our water consumption data is based upon data from our water suppliers and managing agents for those sites managed by third party agents. Where consumption data is not available, data has been estimated using the last available actual consumption data, accounting for 6% of the total absolute reported consumption. Where there have been an absence of actual meter readings for an extended period, due e.g. to meter access issues (an issue exacerbated by Covidrelated restrictions), occasionally there are large negative rebills owing to previous over-estimation. If these fall at the beginning of the reporting period and therefore relate to historic consumption and bring the overall account consumption below 0, these values have been removed to ensure that we do not understate our overall water. consumption.

#### Waste

We report on sites where we have 'operational control', where we directly contract waste management services or appoint agents who control contracting of such services. Our commitment boundary includes all properties within our portfolio which are under our management, or 'operational control', for at least one year. Once properties complete at least one year under our 'operational control', they will be included at the start of the following reporting year. We include all waste services contracted by Landsec or appointed agents and the emissions associated with these, this includes services contracted on behalf of our customers.

Reported mixed recycling includes recyclable waste streams: glass, plastic, metals, paper, cardboard, and some hazardous waste (e.g. Waste Electrical and Electronic Equipment – WEEE – and fluorescent lamps). Landsec produces small amounts of hazardous waste from its operations and developments, which are recorded at an individual site level and excluded from total waste reported due to their immateriality. We do, however, stringently manage our statutory obligations around hazardous waste in line with our combined Energy and Environment management system certified to ISO 14001:2015 and ISO 50001:2011 standards. Confidential paper waste is also reported for some locations where we hold the management contract. This includes our own head office.

We report on different properties and boundaries for waste and recycling compared to energy and carbon. This occurs as some waste is collated in shared loading bays for multiple buildings and because we do not manage the waste facilities and services for every tenant. We crossreference and check the reported property list with that used for energy and carbon reporting.

Waste performance is not normalised. Waste is reported in tonnes and associated carbon emissions are reported as  $tCO_2e$ , utilising annually published UK government conversion factors.

Landfill tax avoided is calculated by multiplying the relevant annual landfill tax rate by the total tonnes of waste diverted from landfill for the same year, through other processes including recycling, composting, anaerobic digestion and incineration.

Waste reporting for construction activities follows BREEAM Wst 01 reporting criteria, presenting the total volume of waste arising from the development, the recycling rates achieved and the diversion of waste from landfill. Data is compiled in this format by the nominated supply chain partner and submitted to Landsec on an annual basis. All construction waste from the commencement of the development until award of practical completion is included. As with operational waste, construction waste excludes hazardous waste, as the amount of hazardous waste produced is immaterial.



# Sustainability Reporting Methodology 2021/22 continued

# Streamlined Energy and Carbon Reporting (SECR)

Our streamlined energy and carbon reporting figures include energy consumption and carbon emissions associated with all properties under our operational control (i.e. absolute portfolio). Energy consumption is reported as kWh and no normalisation technique is applied. Carbon emissions are reported as tonnes of carbon dioxide equivalent  $(tCO_2e)$ . We report our full greenhouse gas (GHG) emissions annually in accordance to the WRI GHG Protocol.

GHG emissions are broken down into three scopes: scope 1, 2 and 3.

Scope 1 emissions are direct emissions from activities controlled by us that release emissions into the atmosphere, while scope 2 emissions are indirect emissions associated with our consumption of purchased energy.

At Landsec, scope 1 comprises emissions from natural gas and refrigerant gases. Scope 2 emissions are from electricity, heating and cooling purchased for common areas and shared services. All material sources of scope 1 and 2 emissions are reported. As the remaining sources (e.g. diesel used in generator testing) represent such a small proportion of total emissions, we do not report them. Scope 2 emissions are reported using both the 'locationbased' and 'market-based' accounting methods. Locationbased emissions are reported using the UK Government's 'Greenhouse gas reporting: conversion factors 2021'. Scope 2 market-based emissions are reported using the conversion factor associated with each individual electricity, heating and cooling supply, either obtained directly from the supplier or from their official company website.

Scope 3 emissions are those that are a consequence of our business activities, but which occur at sources we do not own or control and which are not classified as scope 2 emissions. The GHG Protocol identifies 15 categories of which 8 are directly relevant for Landsec. The table below describes how each scope 3 category is treated in our reporting.

## European Public Real Estate Association (EPRA) Sustainability Performance Measures reporting

Landsec is committed to EPRA Best Practice Recommendations for Sustainability reporting. This common reporting standard is a framework developed by property companies to promote transparency in sustainability reporting. Landsec has won a gold award for EPRA disclosure every year since 2014.

There are 18 EPRA Sustainability impact areas covering energy consumption, GHG emissions, water usage, waste generation and treatment method and sustainability certificate attainment.

Each EPRA impact area is reported on in two portfolios: absolute and like-for-like.

→ Absolute portfolio: The absolute portfolio includes all properties where Landsec has 'operational control', where we purchase energy or appoint agents who control the purchase of energy.

In 2021/22, 78% of the total portfolio was within our reporting boundaries, and therefore included in the absolute portfolio disclosures.

→ Like-for-like portfolio: The like-for-like portfolio is aligned with our finance reporting like-for-like portfolio, based on the EPRA Financial BPR like-for-like definition for rental growth reporting. It includes all properties which have been in the portfolio for at least 12 months prior to the reporting period, but excluding those which were acquired, sold, or included in the development pipeline at any time since.

In 2021/22, 84% of the total like-for-like portfolio was within our reporting boundaries, and therefore included in the like-for-like portfolio disclosures.



# Scope 3 emissions reporting methodology

Scope 3 category	Scope 3 category	Applicability	Methodology/Justification for exclusion	Activity data source	Emission factor data source(s)
1	Purchased goods and services	Yes	Emissions in this category are calculated by multiplying supplier procurement spend by a supplier-specific emission factor, derived through primary supplier energy and/or emissions data alongside annual turnover. Where primary supplier data is not present or cannot be used, emissions are calculated by multiplying procurement spend by DEFRA environmentally extended input output (EEIO) emission factors for each relevant economic sector of spend.	Primary procurement data from Landsec.	Primary supplier data DEFRA, Indirect emissions from supply chain 2011
2	Capital goods	Yes	Includes emissions associated with the manufacture and transport of materials used for the development of new buildings, as well as portfolio projects, such as refurbishment and maintenance of existing buildings.	Primary data of construction materials applied in developments	RICS Whole Life Carbon Assessment for the Built Environment, 1st Edition
			Landsec works with a consultant to calculate the total embodied carbon emissions for each of our developments until completion. Every year, emissions associated with the reporting year are calculated and reported.	Primary procurement data from Landsec	Primary supplier data
			For smaller refurbishment projects, emissions are calculated by multiplying supplier procurement spend by a supplier-specific emission factor, derived through primary supplier energy and/or emissions data alongside annual turnover. Where primary supplier data is not present or cannot be used, emissions are calculated by multiplying procurement spend by DEFRA environmentally extended input output (EEIO) emission factors for each relevant economic sector of spend.		DEFRA, Indirect emissions from supply chain 2011
3	Fuel and energy related activities	Yes	Calculation based on the location-based method of calculating Scope 1 and 2 emissions.	Primary energy data from areas managed by Landsec.	UK Government greenhouse gas reporting - Conversion factors 2021
4	Upstream		Emissions in this category are calculated by multiplying	Primary procurement data from	Primary supplier data
	transportation and distribution	reported under Purchased goods and services)	procurement spend by a supplier emission factor, derived through primary supplier energy and/or emissions data alongside annual turnover. Where primary supplier data is not present or cannot be used, emissions are calculated by multiplying procurement spend by environmentally extended input output (EEIO) emission factors for each relevant economic sector of spend. These emissions have not been split out and are instead grouped under the Purchased Goods and Services category.	Landsec.	DEFRA, Indirect emissions from supply chain 2011



Scope 3 category	Scope 3 category	Applicability	Methodology/Justification for exclusion	Activity data source	Emission factor data source(s)
5	Waste generated in operations	Yes	Calculated by multiplying weight of waste and treatment method by UK emission factor.	Waste data from waste contractors.	UK Government greenhouse gas reporting - Conversion factors 2021
6	Business travel	Yes	Calculated by multiplying distance and type of travel by UK emission factor.	Distance data provided by travel provider, combined with expenses data.	UK Government greenhouse gas reporting - Conversion factors 2021
7	Employee commuting	Yes	Number of FTEs multiplied by average commuting distances and distribution across transportation modes. These distances	FTE data from Landsec.	UK Government – National Travel Survey 2015
C C			were multiplied by transport emission factors published by UK Department for Business, Energy and Industrial Strategy (BEIS).		UK Government greenhouse gas reporting - Conversion factors 2021
8	Upstream leased assets	No (Covered in scope 1 and 2)	Reported as scope 1 and 2 emissions.	n/a	n/a
9	Downstream transportation and distribution	No	Landsec is a Real Estate Investment Trust which develops and manages property assets, which we lease to our customers. We do not manufacture products and therefore there are no emissions to report under this category.	n/a	n/a
10	Processing of sold products	No	Landsec is a Real Estate Investment Trust which develops and manages property assets, which we lease to our customers. We do not manufacture products and therefore there are no emissions to report under this category.	n/a	n/a
11	Use of sold products	No	Landsec is a Real Estate Investment Trust which develops and n/a n/a n/a manages property assets, which we lease to our customers. We do not manufacture products and therefore there are no emissions to report under this category.		n/a
12	End-of-life treatment of sold products	No	Landsec is a Real Estate Investment Trust which develops and manages property assets, which we lease to our customers. We do not manufacture products and therefore there are no emissions to report under this category.	n/a	n/a



Scope 3 category	Scope 3 category	Applicability	Methodology/Justification for exclusion	Activity data source	Emission factor data source(s)	
13	Downstream leased assets	Yes	<b>Tenants for whom Landsec procures energy and recharges</b> Calculated by multiplying metered energy consumption from tenants by UK emission factors.	<b>Landsec-procured</b> Primary data from tenants.	Landsec-procured UK Government greenhouse gas reporting - Conversion factors 2021	
			<b>Tenants who procure their own energy</b> Actual energy consumption data is requested from tenants who occupy large floorspaces, particularly FRIs.	<b>Tenant-procured</b> Primary data from tenants. Data on Net Lettable Areas (NLA) of let spaces.	<b>Tenant-procured</b> UK Government greenhouse gas reporting – Conversion factors 2021	
			When there is no actual data received from tenants, emissions are calculated by multiplying the Net Lettable Area (NLA) of let space Landsec owns but does not have operational control over, by an energy benchmark. This benchmark is drawn from '2019 Real Estate Environmental Benchmarks', published by BBP in January 2020, relating to 2018/2019 data. The benchmark used is the typical practice electricity and gas intensity for offices and enclosed shopping centres.		'2019 Real Estate Environmental Benchmarks' (BBP REEB)	
14	Franchises	No	Landsec is a Real Estate Investment Trust which develops and n/a n/a manages property assets, which we lease to our customers. There are no franchises within the business and therefore there are no emissions to report under this category.		n/a	
15	Investments	No	Landsec is a Real Estate Investment Trust which develops and manages property assets, which we lease to our customers. There are no investments in addition to the investment in our own property portfolio and there are therefore no emissions to report under this category. Any scope 3 emissions associated with our portfolio are reported under the appropriate emissions categories.	o		



# Carbon emission factors – location-based

The table below outlines the location-based emission factors used for 2021/22 and how they compare with previous year.

				Table 33
Emission factor name	Unit	2021/22	2020/21	% change
Natural Gas	kgCO <sub>2</sub> e/kWh	0.18316	0.18387	-0.4%
Natural Gas – WTT	kgCO <sub>2</sub> e/kWh	0.03135	0.02391	31.1%
Electricity generated	kgCO <sub>2</sub> e/kWh	0.21233	0.23314	-8.9%
Electricity generated – WTT	kgCO <sub>2</sub> e/kWh	0.05529	0.03217	71.9%
Electricity Transmission and Distribution	kgCO <sub>2</sub> e/kWh	0.01879	0.02005	-6.3%
Electricity Transmission and Distribution - WTT	kgCO <sub>2</sub> e/kWh	0.00489	0.00277	76.5%
District Heating	kgCO <sub>2</sub> e/kWh	0.28920	0.30000	-3.6%
District Cooling	kgCO <sub>2</sub> e/kWh	0.10540	0.11270	-6.5%
Water Supply	kgCO2e/CUM	0.14900	0.34400	-56.7%
Water Treatment	kgCO2e/CUM	0.27200	0.70800	-61.6%
Commercial and industrial waste - Closed loop	kgCO <sub>2</sub> e/Tonnes	21.29357	21.31670	-0.1%
Commercial and industrial waste - Combustion	kgCO <sub>2</sub> e/Tonnes	21.29357	21.31670	-0.1%
Commercial and industrial waste - Landfill	kgCO <sub>2</sub> e/Tonnes	467.04580	458.17630	1.9%
Refrigerant – FM200	kgCO2e/kg	3220	3220	0%
Refrigerant – HCFC-22/R22	kgCO2e/kg	1810	1810	0%
Refrigerant – HFC-134a	kgCO2e/kg	1430	1430	0%
Refrigerant - R402A	kgCO2e/kg	2788	2788	0%
Refrigerant - R404A	kgCO2e/kg	3922	3922	0%
Refrigerant – R407C	kgCO2e/kg	1774	1774	0%
Refrigerant – R410A	kgCO₂e/kg	2088	2088	0%
Refrigerant – R417A	kgCO2e/kg	2346	2346	0%

# Social value

#### Overview

To understand the quantifiable difference we are making to people, communities and society as a whole, we partner with the Social Value Portal which specialises in measuring and reporting social value. The Social Value Portal has estimated the social value that Landsec has unlocked through our various initiatives by developing a bespoke social value measurement framework which is based on the widely used National Themes, Measures and Outcomes (TOMs) Social Value Measurement Framework. The TOMs measurement framework was launched by the National Social Value Taskforce in 2017 - and was built following extensive consultation by 40 cross sector organisation including the Landsec Social Sustainability team, our delivery partners and our employees. The majority of the financial values in our social value reporting have their roots in the Unit Cost Database (UCD) that is managed by the Greater Manchester Combined Authority and was adopted as supplementary guidance to HM Treasury's Green Book in 2014 for monetising economic, environmental and social impact, with specific regard to potential savings for the public sector. Where the UCD does not provide a proxy value for a certain measure, then one has been developed following relevant governmental guidance, where it exists. The Social Value Portal recognises that for some of the proxy values adopted, in particular the one for employing people experiencing homelessness, there is a relatively limited availability of recent data and analysis. Their approach has been to design a conservative model to estimate the associated costs and benefits for those outcomes where relevant research and analysis exists. All proxies are high-level estimates and are based on secondary data and figures. They should not be interpreted as a precise measurement of the specific change experienced by the beneficiaries of an intervention, but as an estimate of the average benefits that could be generated. Where available, primary data has been used to address potential double counting. For more information, please visit www.socialvalueportal.com.

**Our Live well Commitment:** Landsec will create opportunities and inclusive places to change lives, supporting communities to thrive. By creating opportunities and tackling local issues, Landsec will, from a 2020 baseline:

- → Empower 30,000 people facing barriers into employment with the skills and opportunities to enter the world of work by 2030
- $\rightarrow$  Deliver £200m of social value in our local communities by 2030, addressing social issues to each areas

Our revised social value target accounts not only for our corporate work, but the potential value generated through our wider development pipeline.

National TOMs (Themes, Outcomes and Measures): To understand the social value created by these programmes we work with Social Value Portal who apply the national TOMs framework to our work. The founding principle of the TOMs is to provide the connection between a broad vision for social improvement ("Themes") with strategic objectives ("Outcomes"), which in turn can then be expressed as measurable activities ("Measures"). This conceptual approach enables meaningful direct action to be steered both by local need and by the overarching strategic aims of the organisation aiming to deliver social value. Implemented effectively, the TOMs framework then creates a mutually reinforcing link between strategy and delivery. The National TOMs framework is made up of five themes: 1. Jobs: Promote local skills and employment 2. Growth: supporting growth of responsible regional business 3. Social: healthier, safer and more resilient communities 4. Environment: decarbonising and safeguarding our world 5. Innovation: promoting social innovation.

**How Landsec calculates social value:** Social value is generated, measured and reported across all the measures used in the Landsec measurement frameworks which have a proxy values assigned. The initiatives themselves will vary and so will the proxy value that is assigned to each activity but these can be things such as supporting people from disadvantaged backgrounds into employment through donations made by Landsec to organisations such as Bounce Back, hours dedicated to supporting unemployed people into work, donations to charities etc. The Social Value frameworks used across Landsec's sustainability programmes primarily focus on the following two themes:

- $\rightarrow$  Jobs: promote local skills and employment
- $\rightarrow$  Social: healthier, safer and more resilient communities.



# Social Value Proxy Rationale

Landsec is able to generate social value from those proxies which generate a financial value. The table below highlights some of those proxies and provides a rationale how each is calculated:

Proxy	Table 34
Employment	
No. of people (FTE) who are long-term unemployed (unemployed for a year or longer) who have found employment through the programme	Covers people employed as a result of a specific and deliberate employment initiative who were previously claiming Jobseeker's Allowance (JSA) or Universal Credit unemployment benefits for at least the 12 months preceding the start of the employment contract and recruited as a result of a specific and deliberate employment initiative.
	The proxy is derived from a combination of: (i) the average annualised increase in economic benefits to the individual over their lifetime; (ii) Annualised fiscal benefits to the NHS; (iii) Operational costs related to the fiscal benefit to DWP and HM Revenue and Customs. The proxy is based on a generic JSA claimant.
No. of homeless people (FTE) who are long-term unemployed (unemployed for a year or longer) have found employment through the programme	Covers people employed as a result of a specific and deliberate employment initiative who were previously claiming Jobseeker's Allowance (JSA) or Universal Credit unemployment benefits for at least the 12 months preceding the start of the employment contract who are also armed forces veterans.
	This is the proxy for long-term unemployed people employed (NT3) and is being used provisionally for this measure pending further research. At procurement, the procuring organisation may use prioritisation weightings to signpost this measure to bidders. See NT3 for the rationale.
No. of mothers returning to work (FTE) who are long-term unemployed (unemployed for a year or longer) – (when the mother is the primary carer) who have found employment through the programme	Covers people employed as a result of a specific and deliberate employment initiative who were previously claiming Jobseeker's Allowance (JSA) or Universal Credit unemployment benefits for at least the 12 months preceding the start of the employment contract who are also mothers returning to work.
	The measure is directed at mothers - and not parents more generally - as it is aimed at redressing gender inequalities in the labour market resulting from the distribution of childcare responsibilities between parents.
	This is the proxy for long-term unemployed people employed and is being used provisionally for this measure pending further research. At procurement, the procuring organisation may use prioritisation weightings to signpost this measure to bidders.
No. of 16-25 year-old care leavers (FTE) who have found employment through the programme	Covers people aged 18-24 and 16-17 who are Not in Education, Employment or Training (NEET). The measure reflects costs and forgone benefits associated with being NEET, as follows: (i) the loss of earnings to the young person whilst NEET; (ii) benefit payments (worklessness and housing benefits) and foregone tax and national insurance receipts for the government. Deadweight combines NEETs being unemployed with the benefits of coming off Job Seekers Allowance and/or Universal Credit SA-benefit for 18–24-year-old and for 16–17-year-old NEETs respectively. The employment data is sourced from Stat-Xplore
No. of 18+ year-old people (FTE) who are rehabilitating or ex-offenders who have found employment through the programme	Covers employees aged 18+ taken on who were in their rehabilitation period before the start of the employment contract. The proxy value comprises (i) the value to the individual from entering the labour market (annualised increase in lifetime earnings); (ii) the fiscal value to the NHS resulting from an average reduction in health care costs associated with being out of work; and (iii) the economic, fiscal and wellbeing value to society from preventing reoffending.
	All components are based on Unit Cost Database (UCDB) v2.0 figures, updated to 2020/2021 prices, and Ministry of Justice (MoJ) prevention of reoffending statistics.
	A weighted average multiplier has been applied to reflect the ratio of estimated total number of crimes to the number of comparable crimes recorded by the police. A further multiplier has been applied to the average number of offences per offender.
	Deadweight is established separately to reflect the probability of reoffending.



Proxy	Rationale	
Employment		
No. of 18–24-year-old people (FTE) who are Not in Employment, Education, or Training (NEETs) who have found employment through the programme	Covers people aged 18-24 and 16-17 who are Not in Education, Employment or Training (NEET). The measure reflects costs and forgone benefits associated with being NEET, as follows: (i) the loss of earnings to the young person whilst NEET; (ii) benefit payments (worklessness and housing benefits) and foregone tax and national insurance receipts for the government. Deadweight combines NEETs being unemployed with the benefits of coming off Job Seekers Allowance and/or Universal Credit SA-benefit for 18–24-year-old and for 16–17-year-old NEETs respectively. The employment data is sourced from Stat-Xplore.	
No. of 16-17 year old people (FTE) who are Not in Employment, Education, or Training (NEETs) who have found employment through the programme	As above.	
Education		
School and College visits	The proxy covers the value of the time provided by the person providing support and is based on a generic replacement cost for the wage of the individual volunteering.	
	This is drawn from the Office of National Statistics (ONS) hourly value of volunteering and based on different types of volunteering being identified in survey data (Community Life Survey) and valued at the closest marker equivalent wage rate from the ASHE dataset. Updated to 2020/2021 prices.	
Weeks spent by students on meaningful work experience placements	Calculated from the number of qualifying work placements (only student placements between 1-6 weeks).	
(unpaid – at least 1 week in duration)	Multiplied by the duration in weeks of each work placement or pre-employment course.	
	Based on current equivalent economic benefit to the individual from equivalent increased earnings, based on minimum pay, given the distribution of apprenticeships achievements by age.	
Charity Partnerships		
Money donated to charities	The calculation for this is £1 donated for £1 of social value created.	
Value of donations to charities	Reported values of space and other donations to charities over the course of the financial year are based on metrics including Estimated Rental Value (ERV); commercial value of space; costs covered by Landsec like service charge, insurance and rates; the value of donated resources and goods; and reports received from charities and internal functions on the outputs of charitable appeals or campaigns.	
Value of space donated to charities	As above.	
Volunteering		
Employability support for young people	The proxy is based on the estimated economic value to the individual. The value is derived from a 2021 samp of 16 pricing points from 9 different companies offering CV advice and job interview coaching, either in one-to-one sessions or one-day/half-day courses in small groups.	
Provision of expert business advice to VCSEs and MSMEs (e.g. financial advice/ legal advice/HR advice)	Expert staff time (as opposed to general volunteering time – see Glossary) dedicated to supporting Voluntary Community or Social Enterprises (VCSEs) or micro, small and medium enterprises (MSMEs).	
	Estimated economic benefits to VCSEs or MSMEs resulting from the avoided cost of expert advice/support. Based on average self-reported fees from a survey of consultants in various sectors across the UK, updated to 2020 prices.	

# Social data

Human Resources: This data covers all direct employees, thus excluding contingent workers, as well as both non-executive directors (unless the data refers to the Board, as stated in the tables) and the long-term sick. Overall headcount and accompanying total employee breakdowns are based on end-of-year headcount to 31st March 2022. Hire and turnover data is based on the average headcount over the reporting year, and turnover data includes both voluntary and involuntary leavers. Pay ratio data considers the annualised base salary for all permanent/fixed-term employees to 1st April 2022, in line with our wider gender and ethnicity pay reporting; for more information in relation to our gender and ethnicity pay, please see our gender and ethnicity pay gap reports, publicly available on our website. Data relating to the protected characteristics of gender, age, ethnicity, sexual orientation and disability (including mental health and neurodiversity) are self-reported by employees through our HR management software, Workday. The ethnicity, neurodiversity and sexual orientation categories were defined in line with the Office of National Statistics (ONS) definitions. Whilst our current reporting uses binary categories for gender, we recognise that not all colleagues will identify within this gender binary. We have plans in place to update our diversity monitoring later this year to provide staff with more choices for how they record their gender on Workday.

This year, we have combined Board and ELT-level data for sexual orientation and disability, so that we are not potentially making employees identifiable by reporting on small populations (10 people or fewer). We recognise that comprehensive diversity monitoring is foundational to our diversity and inclusion strategy, which lies at the heart of our culture, and thus continue to monitor these protected characteristics and to promote further transparency, particularly at senior level. All employee-related data is reported on an aggregated and anonymised basis, and treated as highly confidential, in accordance with the law and Landsec's stringent data privacy guidelines.

Health & Safety: All our properties operate within a safety management system certified to ISO 45001, and similarly we are the first in our peer group to achieve certification to BS 9997 for our fire safety management system, both of which are maintained via regular thirdparty assurance. Our online compliance reporting system, RiskWise, provides a single accessible platform for all aspects of asset compliance data, incident statistics, development projects, permits to work and environmental management. It allows us to provide rigorous and efficient reporting to the business, as well as offering a consistent approach for managing compliance across the portfolio. We continue to work closely with our supply partners to protect and support the health and safety of all those working on our sites, and make transparent data in relation to these contractors working on both our development and operational sites (termed "managed portfolio"), as well as in relation to our direct employees and other site visitors. Our third-party portfolio refers to sites under our operational control but managed by an external managing agent, who provide us with the corresponding data. Alongside other relevant indicators, we report in line with Reporting of Injuries, Diseases and Dangerous Occurrences Regulations (RIDDOR), and figures only include reportable incidents as specified at www.hse.gov.uk/riddor where Landsec have the direct legal duty to report. In addition, we are working with other leading property companies to establish uniformity in safety and health data, to enable common indicators we can measure our performance by, in a way relevant to our activities and comparative to our peer group.

# Independent Assurance Statement to the Management of Land Securities Group PLC

# Scope

We have been engaged by Land Securities Group PLC ("the Group") to perform a 'limited assurance engagement,' as defined by International Standards on Assurance Engagements, here after referred to as the engagement, to report on Landsec's selected performance data and qualitative statements, for the period from 01 April 2021 to 31 March 2022, in the following (collectively referred to as "the Report"):

- → The Group's Our approach to sustainability, Build well, Live Well and Act well sections of the Strategic Report
- → The sustainability content in the Additional Information section of the Group's 2022 Annual Report and Accounts; and
- → The online Sustainability Performance and Data Report 2022.

Specifically, our statement is applicable to the following disclosures (the "Subject Matter"):

# $\rightarrow$ Greenhouse gas emissions:

- Direct GHG emissions (tCO<sub>2</sub>e):
- Emissions related to refrigerant gases
- Emissions related to natural gas usage
- Indirect GHG emissions (tCO<sub>2</sub>e):
- Emissions related to electricity consumption and district heating & cooling consumption
- Emissions related to all disclosed scope 3 categories
- GHG intensity from building energy (KgCO<sub>2</sub>e/m<sup>2</sup>)

# $\rightarrow$ Energy:

- Energy consumption (kWh):
- Energy from landlord-obtained fuels
- Energy from landlord-obtained electricity
- Energy from landlord-obtained district heating & cooling
- Renewable electricity consumption
- Energy intensity (kWh/m²/year)

## $\rightarrow$ Waste:

- Operational waste diverted from landfill (tonnes), and percentage of operational waste recycled
- Construction waste (tonnes)
- Percentage of construction waste recycled and diverted from landfill
- → Safety: Number of RIDDOR incidents for Landsec's managed portfolio and development assets
- $\rightarrow$  **Social value:** Social value created during the year (£)
- $\rightarrow$  Water: Water usage (m<sup>3</sup>)
- → Statements and assertions disclosed in the Report, selected on a risk basis.

Other than as described in the preceding section, which sets out the scope of our engagement, we did not perform assurance procedures on the remaining information included in the Report, and accordingly, we do not express a conclusion on this information.

# Criteria applied by Land Securities Group Plc

In preparing the Subject Matter, the Group applied its sustainability reporting methodologies as set out in the Sustainability Performance and Data Report 2022 (the "Criteria")

# Land Securities Group PLC's responsibilities

The Group's management is responsible for selecting the Criteria, and for presenting the Subject Matter in accordance with that Criteria, in all material respects. This responsibility includes establishing and maintaining internal controls, maintaining adequate records and making estimates that are relevant to the preparation of the Subject Matter, such that it is free from material misstatement, whether due to fraud or error.

# EY's responsibilities

Our responsibility is to express a conclusion on the presentation of the Subject Matter based on the evidence we have obtained.

We conducted our engagement in accordance with the International Standard for Assurance Engagements Other Than Audits or Reviews of Historical Financial Information ('ISAE 3000' Revised), and the terms of reference for this engagement as agreed with the Group on 2nd March 2022. Those standards require that we plan and perform our engagement to obtain limited assurance about whether, in all material respects, the Subject Matter is presented in accordance with the Criteria, and to issue a report. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risk of material misstatement, whether due to fraud or error.

We believe that the evidence obtained is sufficient and appropriate to provide a basis for our limited assurance conclusions.

# Our Independence and Quality Control

We have maintained our independence and confirm that we have met the requirements of the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants and have the required competencies and experience to conduct this assurance engagement.

EY also applies International Standard on Quality Control 1, *Quality Control for Firms that Perform Audits and Reviews of Financial Statements, and Other Assurance and* Related Services *Engagements,* and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements. Procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for a reasonable assurance engagement. Consequently the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. Our procedures were designed to obtain a limited level of assurance on which to base our conclusion and do not provide all the evidence that would be required to provide a reasonable level of assurance.

Although we considered the effectiveness of management's internal controls when determining the nature and extent of our procedures, our assurance engagement was not designed to provide assurance on internal controls. Our procedures did not include testing controls or performing procedures relating to checking aggregation or calculation of data within IT systems.

A limited assurance engagement consists of making enquiries, primarily of persons responsible for preparing the Subject Matter and related information and applying analytical and other appropriate procedures.

Our procedures included:

- Interviewed a selection of the Group's management to understand the progress made in the area of sustainability during the reporting period and to test the coverage of topics within the Report.
- 2. **Conducted site visits with The Forge and Bluewater** to understand how the sustainability agenda is being managed at development and site level.
- 3. Analysed the coverage of key issues within the **Report** against the topics discussed in our management interviews and site visits.

4. Interviewed staff responsible for data reporting

and carried out the following activities to assess the Subject Matter:

- a. Assessed the guidance on data reporting, key processes and quality assurance performed.
- b. Selected a sample of data points from across the business and sought documentary evidence to support the data.
- c. Conducted a walk-through of data reported from a sample of sites to test consolidation.
- d. Assessed any explanations provided for significant variances.
- e. Assessed the Report for the appropriate presentation of the data including limitations and assumptions.
- 5. Analysed information or explanation about selected statements and assertions regarding the sustainability performance of the Group.

We also performed such other procedures as we considered necessary in the circumstances.

## Conclusion

Based on our procedures and the evidence obtained, we are not aware of any material modifications that should be made to Subject Matter as of 31st March 2022, in order for it to be in accordance with the Criteria.

#### Restricted use

This statement is intended solely for the information and use of Land Securities Group PLC and is not intended to be and should not be used by anyone other than the Group.

# Ernst & Young LLP,

London 01 June 2022